

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31042
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 10639
7. Lease Name or Unit Agreement Name LOVINGTON DEEP AMOCO STATE
8. Well No. 3
9. Pool name or Wildcat UNDESIGNATED WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.					
3. Address of Operator BOX 633, MIDLAND, TX 79702					
4. Well Location Unit Letter <u>N</u> : <u>1745</u> Feet From The <u>WEST</u> Line and <u>730</u> Feet From The <u>SOUTH</u> Line Section <u>6</u> Township <u>17S</u> Range <u>36E</u> NMPM LEA County					
10. Date Spudded 5/6/91	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5/23/91	13. Elevations (DF & RKB, RT, GR, etc.) 3917	14. Elev. Casinghead	
15. Total Depth 12721	16. Plug Back T.D. 10750	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 10200-10296 WOLFCAMP	
21. Type Electric and Other Logs Run COMP. NEUTRON/LITHO DENSITY				20. Was Directional Survey Made NO	
22. Was Well Cored NO				23.	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450		500 CL C	
8-5/8	32	5350		2100 CL H	CIRC 331 SX

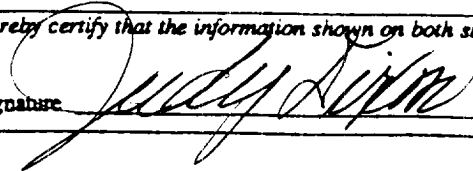
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4546	12721	2300		2-7/8	SN-10701	TAC-9961

26. Perforation record (interval, size, and number) 10200-10296 (148 HOLES) WOLFCAMP W/6000 GALS 15% HE HCL PLUS 200 BS IN 8 STAGES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10770	CIBP CAP W/30' CMT
	10970	CIBP
	12620+CIBP	12692 SET CMT RETAINER

28. PRODUCTION							
Date First Production 5/24/91		Production Method (Flowing, gas lift, pumping - Size and type pump) 11.0 X 1-1/4 X 144 SPM				Well Status (Prod. or Shut-in) PUMP	
Date of Test 5/24/91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 84	Gas - MCF 5	Water - Bbl.	Gas - Oil Ratio 1607
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name JUDY DIXON	Title ENGR. TECH II	Date 6/6/91

24 S Shore Area Plans &