

WRS COMPLETION REPORTREISSUES SEC 6 TWP 17S RGE 36E
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NMEX LEA * 730FSL 1745FWL SEC SE SW
STATE COUNTY FOOTAGE SPOT
MOBIL PRODUCING IX & NM D DO
OPERATOR WELL CLASS INIT FIN
3 LOVINGTON DEEP AMOCO STATE
WELL NO. LEASE NAME
3933KB 3917GR SHOE BAR S
OPER ELEV FIELD POOL AREA
API 30-025-30142-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO
11/20/1987 03/15/1988 ROTARY OIL
SPUD DATE COMF DATE TYPE TOOL STATUS
13000 DEVONIAN LANDIS DRLG 5 RIG SUB 14
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 12725 PB 12685 FM/TD SIL-DEV
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

15 MI W KNOWLES, NM

WELL IDENTIFICATION/CHANGES

FINAL CLASS & STATUS CHGD FROM TA

CASING/LINER DATA

CSG 13 3/8 @ 450 W/ 500 SACKS
CSG 8 5/8 @ 5350 W/ 2100 SACKS
LNR 5 1/2 4546-12725 W/ 2300S

TUBING DATA

2 3/8 TBG (DEPTH-NO DETAILS)
PKR SET @ 11954

INITIAL POTENTIAL

IPP 99BOPD 17 MCFD 266BW 24HRS
SIL-DEV PERF W/ 150/IT 12660-12685
GTY 52.1 GOR 171
FIELD /RESERVOIR
/DEVONIAN

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	GLORIETA	6160	-2227	
LOG	TUBB	7611	-3678	

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MOBIL PRODUCING TX & NM D DO
 3 LOVINGTON DEEP AMOCO STATE

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	ABO		8246	-4313		
LOG	WOLFCAMP		9650	-5717		
LOG	PNNSYLVN	10950		-7017		
LOG	STRAWN	11215		-7282		
LOG	ATOKA	11330		-7397		
LOG	MORROW	11537		-7604		
LOG	CHESTER	11682		-7749		
LOG	MSSP	11792		-7859		
LOG	WOODFORD	12510		-8577		
LOG	SIL-DEV	12660		-8727		

SUBSEA MEASUREMENTS FROM KB

PRODUCTION TEST DATA

SIL-DEV PERF W/ 101/IT 12660-12706
 PERF 12660-12706
 ACID 12660-12708 4000GALS
 15% FE MCA HCL
 BRPG @12685 12686-12706

PTP 3BOPD 104BW 24HRS
 SIL-DEV PERF 12660-12685
 PERF 12660-12685
 ACID 12660-12685 600GALS
 15% DI NEFE
 SWTR

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	0- 5346	DLL	0- 5346	SONL	0- 5328	ACSL
LOGS	0- 5328	DENL	0- 5328	SPCT	0- 5328	DSN
LOGS	5356-12713	CNL	5356-12713	LDT	12500-12712	VD
LOGS	12500-12712	CBL	12500-12712	CET	12500-12712	GR

DRILLING BREAKS

04802-04811 2-3 MIN/FT
 04894-04897 2-3 MIN/FT
 05062-05070 1 MIN/FT, FLWD 5 GPM & DIED
 08862-08870 3 MIN/FT, 1 1/2 MIN/FT, 3 MIN/FT, NO FLU S
 NO STN
 10612-10626 6 1/2 MIN/FT-3 1/4-5, 460 UNITS, FAIR TO

CONTINUED

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MOBIL PRODUCING TX & NM
3 LOVINGTON DEEP AMOCO STATE D DO

DRILLING BREAKS

10742-10762 TR CUT
6 1/2 MIN/FT-3 1/2-7, 76 UNITS, NO CUT
10828-10846 4 MIN/FT, 2 1/2-5, 220 UNITS, FAIR CUT
11038-11050 4 MIN/FT, 2 1/2-5, 120-460-100 UNITS, NO S
CUT OR FLU
11136-11141 5 MIN/FT, 2 1/2-6, 120-620-150 UNITS S

DRILLING PROGRESS DETAILS

MOBIL PRODUCING TX & NM
BOX 633
MIDLAND, TX 79702
915-684-8211
11/13 LOC/1987/
12/29 12725 TD, RNG LOGS
12/29 HAD SHOWS 7030-7042
01/18 12725 TD, PB 12718, PREP TREAT
02/22 12725 TD, PB 12685, TEMP ABAN
04/14 12725 TD, PB 12685, TOP
08/16 TD REACHED 12/29/87 RIG REL 12/31/87
12725 TD, PB 12685
COMP 3/15/88, IPP 99 BO, 17 MCFG, 266 BWP
GOR 171, GTY 52.1
PROD ZONE - DEVONIAN 12660-12685
NO CORES OR DSTS RPTD
REISSUED TO CORRECT FINAL CLASS/STATUS,
PBD, COMP DATE, TBG & ADD IP
REPLACEMENT FOR TCT ISSUED 2/29/88