

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-30146 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed |
| State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name EWT 1 Fed |
| b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | 8. Well No. #1 |
| 2. Name of Operator Harvey E. Yates Company | 9. Pool name or Wildcat North Young Bone Spring |
| 3. Address of Operator P.O. Box 1933, Roswell, NM 88202 | |
| 4. Well Location Unit Letter O 330 Feet From The South Line and 2310 Feet From The East Line Section 1 Township 18S Range 32E NMPM Lea County | |

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|---|-----------------------|--|--|---------------------------------|
| 10. Date Spudded | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) | 13. Elevations (DF& RKB, RT, GR, etc.) | 14. Elev. Casinghead |
| 15. Total Depth | 16. Plug Back T.D. | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By | 18. Intervals Rotary Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name | | | | 20. Was Directional Survey Made |
| 21. Type Electric and Other Logs Run | | | | 22. Was Well Cored |

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|--|----------------|-----------|-----------|------------------|---------------|
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
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|---|-----|--------|--------------|--|---------------|------------------|------------|
| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 3/8" | 8,030.25' | |
| 26. Perforation record (interval, size, and number) 8,244 - 8,262' (2 JSPF) | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | | |
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|--|-------------------------------|---|--|-------------------------|--|-----------------------------|---------------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 7/4/2000 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | Well Status (Prod. or Shut-in) Producing | | |
| Date of Test 7/7/2000 | Hours Tested 20 hrs | Choke Size | Prod'n For Test Period 20 hr | Oil - Bbl 61 | Gas - MCF 108 | Water - Bbl 44 | Gas - Oil Ratio 1,770 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl 73 | Gas - MCF 130 | Water - Bbl 53 | Oil Gravity - API - (Corr.) | |

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|---|---------------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | Test Witnessed By Bob Asher |
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| 30. List Attachments C-104 | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | |
| Signature | Printed Name Dianna Rodgers | Title Production Analyst | Date 8/4/2000 |