	48 17						30-0.2	5-30146		
Form 3160-3 (November 1983) (formerly 9-331C)	UNI DEPARTMEN	TED STATE		(Ot	fIT IN T. her instru reverse s		<ul> <li>Form approved.</li> <li>Budget Bureau</li> <li>Expires August</li> </ul>	No. 1004-0136 31, 1985		
		LAND MANA					5. LEASE DEBIGNATION	AND SEBIAL NO.		
	the second se						<u>NM-63365</u>			
In. TYPE OF WORK	IN FOR PERMIT	TO DRILL,	DEEPEN	<u>, OR P</u>	LUG	<u>BACK</u>	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME		
D. TIPE OF WELL		DEEPEN		PLI	JG BA	ск 🗆	7. UNIT AGREEMENT N			
_ ~ N I	OAS OTHER		SINGL ZONE		MULTIF Zone	" <b>"</b>	S. FARM OR LEASE NA	K8		
							EWT '1' Feder	al		
Harvey E. Y 3. ADDRESS OF OPERATOR	ates Company						9. WELL NO.			
P.O. Box 19	<u>33, Roswell, I</u>	Now Maxico	00201				#1			
4. LOCATION OF WELL ( At surface	Report location clearly and	in accordance wi	002UI th any State	requiremen	ats.•)		10. FIELD AND POOL, OR WILDCAT			
330							North Young B	I.T		
At proposed prod. so	De						AND SURVEY OR AREA			
14 DIRTINCE IN MUSE	AND DIRECTION FROM NEA	·····					Sec. 1, T18S,	R32E		
			T OFFICE				12. COUNTY OR PARISH	13. STATE		
15. DISTANCE FROM PROF	th of Maljamar,	New Mexico	16. NO. OF	ACRES IN	LEARY	1 17 10 0	Lea F ACRES ASSIGNED	NM		
LOCATION TO NEARES PROPERTY OR LEASE (Also to mearest dr)	LINE, FT.	330		160		то тн	HIS WELL			
18. DISTANCE FROM FRO	POSED LOCATION <sup>®</sup> DRILLING, COMPLETED,		19. PROPOS		·····	20. ROTAR	40			
OR APPLIED FOR, ON TH	IIS LEASE, FT.	N/A	9	700		_	otary			
21. ELEVATIONS (Show whe 3899.6 GL	ether DF, RT, GR, etc.)			<u> </u>			22. APPROX. DATE WO	K WILL START*		
23. JOSSIO GL							ASAP			
		PROPOSED CASH	NG AND CEN	ENTING F	ROGRAM	I				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DE	ртн		QUANTITY OF CEMEN	r		
17 1/2	13_3/8	54.5		400		Circ				
7 7/8	<u> </u>	24 &		2875		Tirc				
/ //0	5 1/2	17		9700		<u>600 f</u>	<u>t above pay</u>			
/ED Ja Mi E	0 - 400 Fre 400 - 2875 Sal 875 - 9700 Fre	sh Water Mu t Water sh Water	d							

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

	TILE Drilling Superintendent	DATE
(This space for Federal or State office use)		
ревмит №		11-10.87
CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C - 102 Supersedes C-128 Effective 1-j-65

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heta, or I	larvey E Yate	s Co.	Lease E.W.T. 1	Federal	Well ton
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() This charge L		18-5	32-1		Lea
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r ind Level Fie 3599.6	1 .	Formation	Pool		line dicates Acresges
			North Young		40
1 Outline	the acreage ded	icated to the subject v	well by colored pencil or	hachure marks on the p	lat below,
3 If more t	nan one lease of		ell, outline each and ident dedicated to the well, ha ling. etc?		
[] Yes	No If	answer is "ves," type	of consolidation		
lf answer					
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	I		1	Drilling Su	uperintendent
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## Application

HARVEY E. YATES COMPANY EWT "1" Federal #1 Section 1, T18S, R32E Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the Subject well in Section 1, Township 18 South, Range 32 East, Lea County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Springs 6400'

!

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: One possible DST in the Bone Springs. We are not planning to do any coring. Planned logs are DLL-Micro w/GR & Caliper, CN-Den w/Gr & Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.



COUNTY \_\_\_\_\_\_ STATE \_\_\_\_\_ New Mexico



:

EXHIBIT C

Harvey E. Yates Co.' EWT "1" Federal #1 'Lea Co., New Mexico Sec. 1, T18S, R32E



