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VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knewledge and belief. OIL CONSERVATION DIVISION MAR 3 0 1990 MAR 3 0 1990 Signature MAR 3 0 1990 Signature Title Printed Name Title 3/5/90 915/682-8217		renkin of J	Gel			Bbis. Condens	ale/MM	ICF		Gravity of C	ondensate		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.