

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30148
5. Indicate Type of Lease STATE ☒ X FEE ☐
6. State Oil & Gas Lease No. V-654

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State MTS "X"			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER <u>Reentry</u>				
2. Name of Operator Amerind Oil Co.	8. Well No. 1			
3. Address of Operator 500 Wilco Bldg, Midland, Texas 79701	9. Pool name or Wildcat Shipp Strawn			
4. Well Location <u>BHL 2310</u> Unit Letter <u>SL-1</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> NMPM <u>Lea</u> County				
10. Date Spudded 1/30/89	11. Date T.D. Reached 2/24/89	12. Date Compl. (Ready to Prod.) 3/3/89	13. Elevations (DF & RKB, RT, GR, etc.) 3746' GI	14. Elev. Casinghead 3746' GI
15. Total Depth 11,980' MD	16. Plug Back T.D. 11,934'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11980	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (Note: All depths on this report are measured depths, not TVD) 11,829'-11,850'				20. Was Directional Survey Made attached
21. Type Electric and Other Logs Run (9800' - 11876') Dual Induction Guard & Neutron-Density Logs				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	403'	17-1/2"	350 sx Cls "C", circ	35 sx none
8-5/8"	32# & 24#	4500'	11"	1450 sx PSI, 200 sx Cls C	none
5-1/2"	20# & 17#	11980'	7-7/8"	550 sx Cls "H"	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					* 2-3/8"	11,819'	11,529'

26. Perforation record (interval, size, and number) One hole each @ 11,829', 830', 831', 832', 833', 834', 835', 836', 837', 838', 839', 840', 841', 842', 843', 844', 845', 846', 847', 848', 849', 850' (22 holes).	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11829-11850 11829-11850 AMOUNT AND KIND MATERIAL USED 2,000 gals blend A20.2 acid 10000 gals gelled 20% gelled HCT NE/FE acid
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28. PRODUCTION							
Date First Production 3/4/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/9 - 5/10/89	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 35	Water - Bbl. 0	Gas - Oil Ratio 854
Flow Tubing Press. 60-90 psig	Casing Pressure (pkr)	Calculated 24-Hour Rate	Oil - Bbl. 41	Gas - MCF 35	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Jim Yeley
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30. List Attachments DIG Directional survey, DST report, 2 logs, Form C-104 (Request for allowable)
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robert C. Leibrock Printed Name Robert C. Leibrock Title Vice President Date May 11, 89

* Casing ran on re-entry

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
MD	TVD		
T. Anhy	T. Canyon 11,347, 11,284	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,621, 11,544	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp MD TVD	T.	T. Chinle	T.
T. Penn 11,000 10,957	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

* Shallow tops reported on original hole

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4500	4500	(no samples)				
4500	11000	6500	dolo, lm, shale, sand				
11000	11621	621	lime & shale				
11621	11827	206	lime				
11827	11980	154	sandy lime				

RECEIVED

MAY 15 1989

OCJ
HOBBS OFFICE