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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

TO TRANSPORT OIL AND NATURAL GAS  Amerind 011 Co.  Amerin		REQ				ARLE AND			ł			
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Andreas (Price All Price South Months) Feet From The South Lase and 660 Feet From The East Lase Name State MTS "X"								Wel	Well API No.			
15 M. Wall   Suite 500, Midland, Texas 7970	Amerind Oil Co.								30-025-3	0148		
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First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  gth of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Gas- MCF  SWELL  and Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  April 17, 1989  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Condensate  District in the rules and regulations of the Oil Conservation invision have been complied with and that the information given above true and complete to the best of my knowledge and belief.  Date Approved  APR 1 8 1989  ORIGINAL SIGNED BY JERRY SEXTON  District I SUPERVISOR  Title  April 17, 1989  Title  Title								_				
Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  al Prod. During Test  Oil - Bbls.  Water - Bbls.  SWELL  al Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OPERATOR CERTIFICATE OF COMPLIANCE  bereby certify that the rules and regulations of the Oil Conservation  vision have been complied with and that the information given above  true and complete by the best of my knowledge and belief.  Date Approved  APR 18 1989  ORIGINAL SIGNED BY JERRY SEXTON  By  ORIGINAL SIGNED BY JERRY SEXTON  District I Supervisor  Title  April 17, 1989  915/682-8217		recovery of to	ial volume	of load oi	i and mus	t be equal to o	exceed top a	llowable for t	his depth or be	for full 24 ho	wrs.)	
April 17, 1989  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Water - Bbls.  Gas- MCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  OPERATOR CERTIFICATE OF COMPLIANCE  bereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the bear of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  APR 1 8 1989  ORIGINAL SIGNED BY JERRY SEXTON  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  April 17, 1989  Title  Title	That few on Run 10 1ank	Date of Test	t			Producing Me	thod (Flow, pu	erep, gas lift,	esc.)			
April 17, 1989  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Water - Bbls.  Gas- MCF  Gravity of Condensate  Gravity of Condensate  Operation (Shui-in)  Choke Size  Operation (Shui-in)  Oil Conservation  Invision have been complied with and that the information given above  true and complete to the beet of my knowledge and belief.  Oil Conservation  Oil Signey  Original signep by Jerry Sexton  By  Original signep by Jerry Sexton  Title  April 17, 1989  Original signep by Jerry Sexton  Title  Title	oth of Test	<del> </del>	<del></del>									
SWELL  Lail Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shitt-in)  Casing Pressure (Shitt-in)  Choke Size  OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  APR 1 8 1989  ORIGINAL SIGNED BY JERRY SEXTON  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  DIVISION  Title  April 17, 1989  915/682-8217	gar or reac	Tubing Pres	sure			Casing Pressu	re		Choke Size			
S WELL  al Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shitt-in)  Casing Pressure (Shitt-in)  Cooke Size  OPERATOR CERTIFICATE OF COMPLIANCE hereby centify that the rules and regulations of the Oil Conservation ivision have been complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  APR 1 8 1989  ORIGINAL SIGNED BY JERRY SEXTON  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DIVISION  Title  April 17, 1989  915/682-8217	al Prod. During Test	0:1 2:1										
Definition of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Condensa		Cui - Bott	Oil - Bbis.				Water - Bbla.			Gas- MCF		
Description of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate  Condensat												
Description of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate  Condensat	S WELL											
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OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above true and complete to the bear of my knowledge and belief.  OIL CONSERVATION DIVISION  APR 1 8 1989  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  April 17, 1989  915/682-8217	ig Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Spat-in)				Can no Pressure (Charles)			Chake Size		
wision have been complied with and that the information given above true and complete to the beet of my knowledge and belief.  OIL CONSERVATION DIVISION  APR 1 8 1989  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  PROBLEM 17, 1989  ORIGINAL SIGNED BY JERRY SEXTON  DIVISION  Title  Title  Title  Title	• •		•			1 1000 u.	o (diam'su)		Cross Size			
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Title  April 17, 1989  Page 17, 1989  April 17, 1989  Page 18 1989  Date Approved  APR 1 8 1989  Date Approved  APR 1 8 1989  Date Approved  APR 1 8 1989  Date Approved  April 17, 1989  Date Approved  April 17, 1989  Date Approved  April 18 1989  Title  Title  Title	berehv certify that the rules and man	AIE OF	COMP	LIANC	JE		NI CON	CEDV	ATION F	N//CIO		
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Robert C. Leibrock Vice-President  Robert Title April 17, 1989 915/682-8217  Title  Title	~/////	//				Date	Approved	<u> </u>	HFR	T 0 190	)Ū	
Robert C. Leibrock Vice-President  Robert Title April 17, 1989 915/682-8217  Title  Title	WART Zik	1					• •			ICABY SEV	TON	
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April 17, 1989 915/682-8217 Title		\	/ice-Pr	reside	ent		***	DIST	RICT I SUP	ENVISOR	<del></del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVE

APR 18 1980

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