

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-654
7. Lease Name or Unit Agreement Name State MTS "X"
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746' GL
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerind Oil Co.
3. Address of Operator 500 Wilco Bldg
4. Well Location Unit Letter <u>I</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746' GL
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: February 24, 1989 ran 5-1/2" csg as follows:

1	Float shoe	1.68'
1 jt	20# N-80 LT&C	45.65'
1	Float collar	1.75'
20 jts	20# N-80 LT&C	872.79'
64 jts	17# N-80 LT&C	2,722.10'
172 jts	17# J-55 LT&C	7,211.55'
24 jts	17# N-80 LT&C	1,009.62'
2 jts	20# N-80 LT&C	81.82'
1 jt	17# N-80 LT&C	17.04'

KB correction 16.00'  
Csg landed @ 11,980.00'

Cmt'd w/550 sx CIs H, 0.8% CF-14, slurry wt. 15.6 ppg, yld 1.18 cu ft/sx. Plug down 3:30 A.M. MST 2/25/89. Did not bump plug. Rig released @ 6:30 A.M. Ran temp survey, top of cmt between 10,100' and 10,200'. Tagged btm @ 11,812'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Robert C. Leibrock</u>	TITLE <u>Vice President</u>	DATE <u>February 28, 1989</u>
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TYPE OR PRINT NAME <u>Robert C. Leibrock</u>	TELEPHONE NO. <u>915/682-8217</u>
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(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY _____	TITLE _____	DATE <u>MAR 3 1989</u>
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CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1964

OCD  
HOBBS OFFICE