

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-654	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- D & A		7. Unit Agreement Name	
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name State MTS	
3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER I 1830 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Shipp Strawn	
15. Elevation (Show whether DF, RT, GR, etc.) 3746' GL, 3762' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-87 Reached TD of 11,835'. POOH for logs.
12-16-87 Circ, WOO
12-17-87 Circ & cond hole. Ran dipmeter & sonic logs.
12-18-87 Set cement plugs as follows:

Plug	Depth	No. of sacks	Type of cement
#1	11,430'-11,530'	35	"H"
#2	9,812'- 9,912'	45	"H"
#3	8,937'- 9,037'	40	"H"
#4	6,534'- 6,434'	45	"H"
#5	4,450'- 4,550'	45	"H"
#6	2,027'- 2,127'	30	"H"
#7	300'- 400'	35	"H"
#8	0'- 20'	10	"H"

Casing left in hole: 12-3/4" 35#, set @ 403'. 8-5/8" 32 & 24#, set @ 4500'.
Released rig 9:00 A.M. MST 12/18/87. Weld on cap & dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE January 6, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JAN 27 1988

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT 1 DISTRICT
ORIGINAL SIGNED BY HEAD SECTION

RECEIVED

JAN 7 1968.

O.D.
HOBBS OFFICE