

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEX CO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-654	

10. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ P & A															
b. TYPE OF COMPLETION						8. Form or Lease Name									
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State MTS									
2. Name of Operator						9. Well No.									
Amerind Oil Co.						1									
3. Address of Operator						10. Field and Pool, or Wildcat									
500 Wilco Bldg., Midland, Texas 79701						Shipp Strawn									
4. Location of Well															
UNIT LETTER <u>I</u> LOCATED <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County									
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM						<u>Lea</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
11-18-87		12-15-87		N/A		3746' GL, 3762' KB		3746'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Intervals Drilled By							
11,835'		N/A				O-TD									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
N/A								Yes, attached							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Dual Induction Laterolog; Compensated Neutron-Density; Sonic; Dipmeter								No							
28. CASING RECORD Report all strings set in well															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED					
12-3/4"		35#		403'		17-1/2"		350 sx CIs "C"; circ 35 sx		None					
8-5/8"		32 & 24#		4500'		11"		1450 sx PSL, 200 sx CIs "C"		None					
								neat; circ 125 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										N/A					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
N/A										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										N/A					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
N/A															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
Record of Inclination, Drill Stem Test Report, Logs (3), C-103															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE								DATE					
Robert C. Leibrock		Vice President								January 6, 1988					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all recorded data. It is considered, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on side land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2127'	T. Canyon	11,530'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11,822'	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	3317'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	5303'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6617'	T. Simpson		T. Gallup	T. Ignacio Quartz
T. Glorieta		T. Mclure		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. T.
T. Blinberry		T. Gr. Wash		T. Morrison	T. T.
T. Tubb	8545'	T. Granite		T. Todillo	T. T.
T. Drinkard	8719'	T. Delaware Sand		T. Entrada	T. T.
T. Abo		T. Bone Springs		T. Wingate	T. T.
T. Wolfcamp	10,067'	T. T.		T. Chinle	T. T.
T. Penn.		T. T.		T. Pennian	T. T.
T. Cisco (Bough C)		T. T.		T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	4500	4500	(no samples)
4500	10965	6465	dolo, w/lm, shale, sand
10965	11530	565	time & shale
11530	11765	235	time
11765	11822	57	sandy time
11822	11835	13	shale