

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V-654
7. Unit Agreement Name
8. Farm or Lease Name State MTS
9. Well No. 1
10. Field and Pool, or Wildcat Shipp Strawn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator Amerind Oil Co.
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER I 1830 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3746' GL, 3762' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: November 18, 1987 - Ran 406' 12-3/4" 35# ST&C csg w/TX pattern guide shoe & 3 centralizers. Set @ 403'. Cir 35 sx. PD 4:15 P.M. MST 11/18/87. Rule 107 - Option 2
1) 462 cu ft Southwestern El Toro cmt. 350 sx CLs "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 80°F. 4) Est cmt strength @ time of test 1045 psi. 5) Time in place 13-3/4 hrs.

Intermediate casing: November 25, 1987 - Ran 8-5/8" csg as follows: Guide shoe 1.00'
1 jt 8-5/8" 32# J-55 42.26'
Float collar 1.60'
46 jts 8-5/8" 32# J-55 1978.47'
56 jts 8-5/8" 24# J-55 2432.67'
1 jt 8-5/8" 32" J-55 28.00'
KB correction 16.00'
Total string 4500.00'

Set @ 4500'. Ran 3 centralizers @ 4480', 4415', 4331'. PD 12:30 P.M. MST 11/25/87. Circ 125 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 3164 cu ft Southwestern El Toro cmt. Pump 1450 sx PSL, 6#/sk salt, 1/4#/sk celloseal & 200 sx CLs "C" neat. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 110°F. 4) Est cmt strength @ time of test 1900 psi 5) Time in place 15-3/4 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Leibrock TITLE Vice President DATE December 1, 1987
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 3 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 2 1981
OCD
HOBBS OFFICE