

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P.O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER B LOCATED 1700 FEET FROM THE East LINE AND 330 FEET FROMTHE North LINE OF SEC. 20 TWP. 17-S RGE. 38-E NMPM

15. Date Spudded

12-17-87

16. Date T.D. Reached

1-18-88

17. Date Compl. (Ready to Prod.)

1-18-88

18. Elevations (DF, RKB, RT, GR, etc.)

3694.0' GR

19. Elev. Casinghead

20. Total Depth

11,500

21. Plug Back T.D.

P&A'd to surf.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CN-Density w/GR & Caliper, DIL GR, CNL-MSFL-GR, Sonic

27. Was Well Cored

Yes

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 61#	512'	17 1/2"	525 sks "C"	179 sks
8 5/8"	24 & 32#	5500'	11"	3000 sks "C" & Lite	410 sks
None	None	None	7 7/8"	None	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						None	

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

33.

Date First Production

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well P&A'd

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Timing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Inclination report, C-104, C-103, logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Maria L. Perez

TITLE Accounting Associate

DATE 2-10-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler 2248 **Southeastern New Mexico** **Northwestern New Mexico**

T. Anhy _____	T. Canyon <u>10,700</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,201</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>11,304</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3555</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3780</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4544</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5507</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9668</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,538</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

1st Bone Spring Sd 8440'
 2nd Bone Spring Sd 8840'
 3rd Bone Spring Sd 9300'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2248	2340	92	Anhy	9668	10,700	1032	Limestone & shaley limestor
2340	3555	1215	Salt	10,700	11,200	500	Limestone & shale
3555	4544	989	Sd, Limestone & Dolo	11,200	11,304	104	Limestone
4544	5507	963	Dolo	11,304	11,392	88	Shale
5507	6330	823	Dolomite	11,392	11,420	28	Sd
6330	7400	1070	Limestone	11,420	11,500	80	Shale
7400	8440	1040	Shaley Dolo				
8440	8710	270	Siltstone				
8710	8750	40	Dolo				
8750	9210	460	Siltstone				
9210	9300	90	Dolo				
9300	9668	368	Siltstone				