

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2033
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. OPERATOR	
DISTRIBUTION	
TAXES	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	State ☒ Fee ☐
2. State or Federal Lease No.	V-1793

13. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P&A ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

2. Name of Operator	Yates Petroleum Corporation	9. Well No.	1
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3. Address of Operator	105 South 4th St., Artesia, NM 88210	10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 35 TWP. 17S RGE. 35E NMPM	12. County	Lea
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12. Date Spudded	12-21-87	15. Date T.D. Reached	1-13-88	17. Date Compl. (Ready to Prod.)	Dry	18. Elevations (DF, RKB, RT, GR, etc.)	3898.6' GR	19. Elev. Casinghead
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20. Total Depth	9431'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐
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24. Producing Interval(s), of this completion - Top, Bottom, Name	None	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL/FDC; DLL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	396'	17-1/2"	400 sx	
8-5/8"	32#	4200'	11"	700 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. Date First Production	Production Method (Flow log, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Oil - Bbl. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Surface Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments	Deviation Survey, Logs
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature	Production Supervisor	DATE	1-25-88
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RECEIVED
JAN 26 1988
CCO
MOBIS OFFICE

This form is to be filed with our representative within 60 days of the Division's determination of an order after the completion of the reclassified or declassified work. It should be completed even if no reclassification or declassification work was actually performed. If no reclassification or declassification work was conducted, the audit drill sheet must still be completed and filed with our representative. In the case of the reclassification of well logs, the audit drill sheet shall also be reported. For the declassification of well logs, the audit drill sheet shall be reported only if the logs are reclassified. The audit drill sheet shall also be reported for the declassification of logs, where the logs are reclassified. Use rule 1405.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4656	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6544	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. T. T. CLEARFORK 6632	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ulinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7880	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. ^{3rd} Bone Springs Sd 9054	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Ciasco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	480	480	Surface, Redbeds, Anhy				
480	3556	3076	Anhy, Redbeds				
3556	3871	315	Anhy				
3871	4320	449	Shale, Tr SS				
4320	4510	190	Sd				
4510	5880	1370	Dolo				
5880	6080	200	Cht, Dolo, Sh, Ls				
6080	6470	390	Ls, Sh, Cht				
6470	6700	230	Ls, Dolo, Sd				
6700	7310	610	Dolo				
7310	7514	204	Dolo, Sh, Cht				
7514	7900	386	Dolo, Sd, Sh				
7900	8600	700	Dolo, Sh, Cht				
8600	8900	300	Lm, Dolo, Sh, Cht				
8900	9431	531	Lm, Sh, Dolo				

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JAN 20 1988

OCCT
HOBBY OFFICE