

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30177

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DRIVEN ☐

PLUG
BACK ☐

DIFF
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Simmons Estate

2. Name of Operator

Mallon Oil Company

3. Address of Operator

P.O. Box 3256, Carlsbad, NM 88220

4. Well Location

Unit Letter N: 1980 Feet From The West

Line and 1310

Feet From The South

Line

Section 3

Township 17S

Range 37E

NMPM

Lea

County

10. Date Spudded

12/21/87

11. Date T.D. Reached

2/9/88

12. Date Compl. (Ready to Prod.)

2/9/88

13. Elevations (DF & RKB, RT, GR, etc.)

3764.8 GR

14. Elev. Casinghead

3765.8'

15. Total Depth

11,685'

16. Plug Back T.D.

11,642'

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

N/A

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,602'-11,613' Atoka

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

N/A

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Casing already in place					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
N/A					

26. Perforation record (interval, size, and number)

2/9/88 - 11,602'-11,613' (4 JSPF)

Already in place.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11602'-11613'

N/A

28. PRODUCTION

Date First Production

4/22/95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping - 2-1/2" x 1.25" x 28" insert pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

4/21/95

Hours Tested

24

Choke Size

N/A

Prod's For
Test Period

Oil - Bbl.

25

Gas - MCF

0

Water - Bbl.

10

Gas - Oil Ratio

N/A

Flow Tubing Press.

N/A

Casing Pressure

N/A

Calculated 24-
Hour Rate

Oil - Bbl.

25

Gas - MCF

0

Water - Bbl.

10

Oil Gravity - API - (Corr.)

43.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

Duane C. Winkler

30. List Attachments

N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Duane C. Winkler

Production

Title Superintendent Date 4/25/95