PENNZOIL COMPANY SIMMONS ESTATE #1 SHIPP STRAWN FIELD Unit N, Sec. 3, 17-S, 37-E Lea County, New Mexico

DST #1 11,319'-11,353'. Had 2 min. preflow w/strong blow. Closed tool for 60" ISIP - had 20 psig FTP after S.I. prior to opening to flare line on 1/4" & 1/2" chokes. Had GTS 13 min. into S.I. w/flare decr. during S.I. period. Opened tool for final flow on 1/4" choke w/40 psi FTP. Recycled tool twice before opening (indication that ISIP may have been missed). Had OTS 54" into final flow w/70 psig FTP on 1/4" choke (est. 120 MCFPD) prior to S.I. when oil reached surface. Closed tool for 5 hr FSIP. Opened bypass on 1/2" & 1" chokes & flowed 31 BO during FSIP. Pulled packers loose, dropped bar & reversed out 33 BO. Total D.P. recovery = 64 BO, 0 BW. TOH w/DST tools Service Rig Laid dwn & load DST tools. Field interpretation of DST charts as follows:

| Depth IPH IFP ISIP FFP FSIP FHP BHT | Top 11,340' 5444# 315-1208# 3611# 1222-2148# 3667# 5444# 160 deg F | Bottom 11,346' 5372# 189-1173# 3634# 1210-2113# 3652# 5372# 160 deg F |
|-------------------------------------|--|---|
| | 200 acg 1 | Too ded F |

(Note: Charts confirmed that ISIP was actually only 2-3 min. while cycling tool for FFP.) Sample chamber recovery was 1300cc 42 deg API oil, 8.5 cu. ft. gas @ 1300 psig.

