

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator PENNZOIL COMPANY	
Address P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	NEED 5000 bbl. Testing Allowable
Recompletion <input type="checkbox"/>	Feb. 1988
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SIMMONS ESTATE	Well No. 1	Pool Name, Including Formation SHIPP STRAWN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter N ; 1980 Feet From The West Line and 1310 Feet From The South Line of Section 3 Township 17-S Range 37-E , NMFM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ENRON TRADING, INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 20108 - Shreveport, LA 71112					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown at this time	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 17-S	Rge. 37-E	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 12/21/87	Date Compl. Ready to Prod. 01/23/88		Total Depth 11685		P.B.T.D. 11545			
Elevations (DF, RKB, RT, GR, etc., 3764.8 GR - 3782.3 KB	Name of Producing Formation STRAWN		Top Oil/Gas Pay 11330		Tubing Depth 11276			
Perforations 11602-11613 (44 Holes) - Set CIBP at 11580' w/35' cement on top. PBTD 11545' - 11330-11334' & 11344-11426' 1 SPF (Total 88 holes)					Depth Casing Shoe 11276			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		433		420			
11	8-5/8		4210		1600			
7-7/8	5-1/2		11685		470			
	2-7/8		11276					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

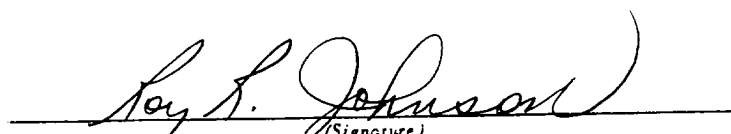
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Accountant
(Title)
February 22, 1988
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 24 1988, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REC-100

FEB 23 1988

FBI
LABORATORY