

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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C L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Simmons Estate
3. Address of Operator P.O. Drawer 1828 - Midland, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3764.8 GR - 3782.3 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Downhole motor deviation correction</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-87 thru 1-13-88 : Drilled to 9305'. Deviation surveys were taken in compliance with NMOCD regulations. No single points were significant, but since 2°+ deviation was encountered from the San Andres down a multi-shot survey was recommended. In conjunction with a gyroscopic survey run through the 8 5/8" casing, the multishot survey determined the bottomhole closure to be 203.82' N10.39°E at 9253'. Verbal approval to intentionally deviate toward the vertical (i.e. under surface location) by the use of a downhole motor was requested from Jerry Sexton, Hobbs District Director, per NMOCD Rule 111(b). Mr. Sexton granted this request 1-10-88. The well is currently drilling at 10,097' with a downhole motor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray R. Johnson TITLE Production Accountant DATE January 14, 1988
APPROVED BY ORIGINAL SIGNATURE TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1988

RECEIVED

JAN 15 1988

250
JAN 15 1988