

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator PENNZOIL COMPANY		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 1828 Midland, Texas 79702-1828		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		8. Farm or Lease Name SIMMONS ESTATE
15. Elevation (Show whether DF, RT, GR, etc.) 3764.8' GR - 3782.3 KB		9. Well No. 1
		10. Field and Pool, or Wildcat SHIPP STRAWN
		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-22-87: MORANCO DRILLING CO. Rig #7 spudded 17½" hole at 11:00 A.M. CST 12/21/87. Drilled to 433'. Ran and set 13 3/8" 54.50#, J-55, 8 rd, ST&C casing at 433' K.B. - Cemented with 420 sxs Class C with 2% CaCl mixed at 14.78 ppg. Plug down at 8:25 PM CST 12/21/87. Circulated out 175 sxs to surface. Approximate cement slurry temperature 65 degrees. Estimated formation temperature 75 degrees.

12-23-87: W.O.C. 13½ hrs. Tested casing to 500 psi for 30 mins. Tested OK. Estimated compressive strength of cement at time of casing test 1500 psi. Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray A. Johnson TITLE Production Accountant

DATE 1-8-88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

DATE JAN 11 1988

CONDITIONS OF APPROVAL, IF ANY: