

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESRV. ☐	Other ☐
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
BTA OIL PRODUCERS						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						8709 IV-P Young S 704 J & P	
104 South Pecos Midland, Texas 79701						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						2	
At surface						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Young (Bone Spring) N.	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
						Sec. 11, T-18-S, R-32-E	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	13. STATE
				12-18-87		Lea	N.M.
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD		
1-19-88	2-6-88	4-11-88	3860' GR 3874' K.B.				
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
8700'	8354'			8700'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
8252' - 8264' (Bone Spring)						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
CNL/LDT/DIL						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5#	503'	17-1/2"	550 sx - Circ		
8-5/8"		24 & 32#	3000'	11"	1450 sx - Circ		
5-1/2"		17#	8700'	7-7/8"	1500 sx - TOC @ 3300'		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8137	--
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8252' - 8264' w/1 SPF (13 holes)				DEPTH INTERVAL (MD)			
				8430' - 8518'			
				8252' - 8264'			
				Sq w/300 sx			
				A/1,250 gals.			
				F/1,422 Bbls wtr + 31 tons sd.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-11-88		HF 2-1/2" X 1-1/4" X 32' pump				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-14-88	24	--		135	108	30	800
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--			135	108	30	38°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						R. D. BOYCE	
35. LIST OF ATTACHMENTS							
C-104, Inclination, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Dorothy Doughton		Regulatory Supervisor				4/15/88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	6695	6724	DST #1 - Tool open - 70 min. Rec. 520' HC & SW. FF 124 - 145 psi. SIP - 2921 psi	Anhydrite	1285	
Bone Spring Dolomite	8072	8109	DST #2 - Tool open - 70 min. Re. 3975' SW. FF 688 - 2008 psi. SIP - 3310 psi	Yates	3200	
				Queen	4016	
2nd Bone Spring Dolomite	8458	8510	DST #3 - Tool open - 70 min. Rec. 245' HC & SW. FF 104 - 83 psi. SIP - 2784' psi	San Andres	4618	
				Bone Spring	6430	
				1st B. S. Sand	8120	
				2nd B.S. Dolomite	8302	

38. GEOLOGIC MARKERS