Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 8821 DISTRICT III	Energy, Minerals and Energy, Minerals and Energy, Minerals and Energy of Ene	f New Mexico Natural Resources Department VATION DIVISION . Box 2088 Mexico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	TION
Opennor Siete Oil & Gas C	orporation		Well API No.
Address P. O. Box 2523, R Reason(s) for Filmg (Check proper b New Well Rec. letion Dhaling: us Operator	o swell, NH 88201 eax) Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)	
change of operator give name address of previous operator			
L DESCRIPTION OF WE	UL AND LEASE Well No. Pool Name, Inc.		1
Conoco Federal	,,,,,	igart Delaware	Kind of Lease Lease No. State: Foderal 300/Back NM-9017
Unit Letter	:2310 ' Feet From The	South Line and 660' 32E , NMPM,	FeetFrom TheWestLi
I. DESIGNATION OF TR	ANSPORTER OF OIL AND NAT	URAL GAS	
ame of Authorized Transporter of C	il T or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
Pride Pipeline Cor	azinghead Gas or Dry Gas	P. O. Box 2436. At Address (Give address to which ap	pilene. TX 79604 proved copy of this form is to be send)
well produces oil or liquids,	Unit Sec. Twp.   R	e. Is gas actually connected?	When ?
the inclusion of tanks.	K 19 18S 32E		
. COMPLETION DATA	that from any other sease or pool, give comman	aging order sumber:	
Designate Type of Complete	Oil Well Gas Well on - (X)	New Well Workover De	epen   Phug Back Same Res'v Diff Res'v
nte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB. RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
·····			
TEST DATA AND REQU L WELL (Test must be aft	EST FOR ALLOWABLE r recovery of total volume of load oil and muc	t be equal to an exceed ten all and the	for this death on by the Ell 34 1
e First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	
gth of Ten	Tubing Pressure	Casing Pressure	Choke Size
-			
ual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gae- MCF
AS WELL		· · · · · · · · · · · · · · · · · · ·	
ual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFI	CATE OF COMPLIANCE		
hereby certify that the rules and rep Division have been complied with a	gulations of the Oil Conservation ad that the information given above	OIL CONSEI	RVATION DIVISION
s true and complete to the best of m Murda K. C	· . ·	Date Approved	FEB 2 0 1990
Il futa a C. C	ucenau	Ву	Drig. Signe
Signature			
Melinda K. Hickman	Production Clerk		Paul Kautz Geologiat
Signature	Production Clerk Tile 505-622-2202	Title	Geologiat

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.