

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

(Check one)
RECEIVED
(If checked, the well is being drilled)

RECEIVED NM 9017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐		2. NAME OF OPERATOR SIETE OIL & GAS CORPORATION		3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, New Mexico 88202		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 660' FWL - NW/4 SW/4 Unit Letter L At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM 9017		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT ACQUISITION NAME		8. FARM OR LEASE NAME Conoco Federal		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT E. Shugart Delaware		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 19: T18S, R32E		12. COUNTY OR PARISH Lea		13. STATE N.M.		14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED 12/27/87		16. DATE T.D. REACHED 1/5/88		17. DATE COMPL. (Ready to prod.) 1/28/88		18. ELEVATIONS (OF, RNN, RT, OR, ETC.) 3716' GR		19. BLEV. Casinghead 3718' GR		20. TOTAL DEPTH, MD & TVD 5650'		21. PLUG BACK T.D., MD & TVD 5596'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY →		ROTARY TOOLS 5650'		CABLE TOOLS N/A		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5204' - 5215', 5124' - 5139', 5054' - 5069', Delaware		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL/MSFL, ER, Calip.		27. WAS WELL CORRED No	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	376'	12 1/4"	230 sks. HE2 2%GAC12(Circ)	N/A
5 1/2"	15.5#	5636 KB	7 7/8"	525 sks. Dowell STD	
				900 sks. 35/65 POZ (Circ)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	5046'	N/A

31. PERFORATION RECORD (Interval, size and number)

5204-5215, .38", 12 holes
5124-5139, .38", 16 holes
5054-5069, .38", 11 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5204-5215	500gal. 15%HCL-15000gal. 29000#sand
5124-5139	500gal. 15%HCL-15000gal. 34000#sand
5054-5069	1000gal. 15%HCL
	17000Gal. 41000#sand

33. PRODUCTION

DATE FIRST PRODUCTION 1/29/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Trico 320) 1 1/2" X 2" X 16"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/12/88	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BBL. 98	GAS—MCF. 55(EST)	WATER—BBL. 154	GAS-OIL RATIO 1571/1
FLOW, TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL—BBL. 98	GAS—MCF. 55(EST)	WATER—BBL. 154	OIL GRAVITY-API (CORR.) 40.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Jim Ikard

35. LIST OF ATTACHMENTS
2 copies CNL/LDT, DLL/MSFL, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE V. P. Drilling/Production DATE 2/15/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	4680	TD	Perf: 5204' - 5215': 12 shots 5124' - 5139': 16 shots 5054' - 5069': 11 shots .38" shot size for all three zones. ALL ZONES: Pumping 98 bbls Oil 154 bbls Wtr

38. GEOLOGIC MARKERS

TOP

NAME	MEAS. DEPTH	TRUE VERT. DE.
Rustler	908	2816
Salt	1023	2701
B/Salt	2240	1484
Queen	3560	164
Delaware Sand	4680	(-956)

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