

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR
Siete Oil and Gas Corporation

2. ADDRESS OF OPERATOR
P. O. Box 2523 Roswell, New Mexico 88202

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 660' FWL NW/4 SW/4 Unit Letter L

4. PERMIT NO.
API # 30-025-30187

5. ELEVATIONS (Show whether SF, BT, GR, etc.)
3716' GR

6. LAND DESIGNATION AND SERIAL NO.
NM 9017

7. IF APPLICABLE, ALLOTTED OR TRUST LAND

8. UNIT AGREEMENT NAME

9. NAME ON LEASE NAME
Conoco Federal

10. WELL NO.
3

11. STATE AND FUEL, OR WILDCAT
E. Shugart Delaware

12. SEC. T. R. M. OR B.L. AND
QUARTY OR AREA
Sec. 19: T18S, R32E

13. COUNTY OR PARISH 14. STATE
Lea NM

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1/13/88 Rig completion unit, DO DV Tool @ 3573'. Ran GR-CBL-CCL log from T.D. - 4700', perforated interval 5215' - 5204' (12 perms.)

1/14/88 Break down perforations w/500 gals. HCL, frac. @ 5 BPM w/15,000 gals. 30# Crosslink, 2000# 100 mesh, 18,000# 20/40 and 9000# 12/20 sand. ISIP - 1200 PSI. Swab tested 150 BF w/7% oil cut.

RECEIVED

1988

SJS

CANCELLED

17. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production/Reservoir Engineer

DATE 1/21/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

14-00000-0000

FILED 8

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1700

OSIS Office