

November 1983)
Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED AUGUST 31, 1983

3. LEASE IDENTIFICATION AND SERIAL NO
NM 58041

6. IF APPLICABLE, ALLOWED ON LEASE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

1. NAME OF OPERATOR

Siete Oil and Gas Corporation

2. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2310' FSL & 660' FWL NW/4 SW/4 Unit Letter L

7. UNIT AGREEMENT NAME

8. NAME ON LEASE NAME
Conoco Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

E. Shugart Delaware

11. SEC. T. R. N., OR B.L.E. AND QUADRY OR AREA

Sec. 19: T18S, R32E

14. PERMIT NO.

API # 30-025-30187

15. ELEVATIONS (Show whether M., FT. OR M.)

3716' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/13/88 MIRU completion unit, Drill out DV tool @ 3573'. Pressure test casing to 2000 PSI, Run GR-CBL-CCL log from T.D. - 4700'. Perforate interval 5204' - 5215', total 12 perfs.

1/14/88 TIH w/tbg. to 5264'. Set seat nipple @ 5118' - break down perforations 5204' - 5215' w/500 gal. 15% HCL, fraced w/15,000 gals. 30# Crosslink, 2000# 100 mesh, 18,000# 20/40 and 9000# 12/20 sand, AIR - 5 BPM, ISIP - 1200 PSI. Prep to swab.

RECEIVED
JAN 20 11 05 AM '88

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production/Reservoir Engineer

DATE

1/19/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 25 1988
0330
HOBBS OFFICE