

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-155	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name N.M. "O" State Nct-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 28
4. Location of Well UNIT LETTER <u>J</u> <u>1653</u> FEET FROM THE <u>South</u> LINE AND <u>2309</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4006' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 20" hole at 10:00 A.M. on 2-14-88. Drilled to 400'. Ran 9 joints (388') 16" 75# J-55 casing set at 400'. Cemented with 650 sacks class 'H' with 2% CaCl<sub>2</sub> and 1/4#/sack flocele. Did not circulate. Ran temperature survey. Ran 1" tubing to TOC at 58'. Pumped 175 sacks class 'H' with 2% CaCl<sub>2</sub> and 1/4#/sk flocele. Circulated 19 sacks to surface. Completed at 6:15 P.M. 2-15-88. Tested casing with 600\* from 1:30 A.M. to 2:00 A.M. 2-17-88. Tested OK.

Drilled 14-3/4" hole to 1540'. Ran 35 joints (1528') 11-3/4" 42# H-40 ST&C casing set at 1540'. Cemented with 1300 sx class 'H' with 2% CaCl<sub>2</sub> and 1/4#/sk celloflakes. Circulated 204 sacks to surface. Completed 7:45 P.M. 2-18-88. Tested casing with 600\* from 4:30 A.M. to 5:00 A.M. 2-20-88. Tested OK.

Drilled 11" hole to 4840'. Encountered 1900 BPH water flow at 1742'. Flow declined to 50 BPH by third day of drilling. Ran 121 joints (4828') 8-5/8" 32# S-80 and K-55 casing set at 4840'. Cemented first stage with 700 sacks Lite (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Gernandt 393-4031 TITLE Area Superintendent DATE 3-29-88

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

'H' with 15\*/sk salt and 1/4\*/sk flocele. Tailed in with 250 sacks class 'H' with 1/4\*/sk flocele. Cemented second stage with 450 sacks class 'H' with 2% CaCl<sub>2</sub>. Circulated 66 sacks to surface. Completed 7:00 P.M. 2-28-88. Tested casing with 1500\* from 6:15 P.M. to 6:45 P.M. 2-29-88. Tested OK.

Drilled 7-7/8" hole to 6275' TD. Ran 147 joints (6263') 5-1/2" 15.5\* J-55 LT&C casing set at 6275'. Cemented first stage with 300 sacks lite 'H' with 1/4\*/sk celloseal. Tailed in with 200 sacks class 'H' with 1/4\*/sk celloseal. Cemented second stage with 600 sacks lite 'H' with 1/4\*/sk celloseal. Circulated 60 sacks to surface. Completed 11:30 P.M. 3-4-88.

TOTAL DEPTH 6275'

MAR 30 1988  
OCC  
HOBAS OFFICE