

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
-	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER <u>P&A 3/24/88</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
-
8. Farm or Lease Name
Shipp 11
9. Well No.
1

2. Name of Operator
Sohio Petroleum Company
3. Address of Operator
P. O. Box 4587, Houston TX 77210
10. Field and Pool, or Wildcat
Humble City-Strawn

4. Location of Well
UNIT LETTER <u>M</u> LOCATED <u>520</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM
THE <u>South</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM
12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/17/88	3/21/88	-	3745.4 GL	3745.4
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11775	-	-	→	X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC-Sonic; SLD; DLL; SGR	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	426.6'	17-1/2	435 sx to surface	0
8-5/8	32.24	4240'	12-1/4	2450 sx to surface	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
NA P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Drill Stem Test Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. C. Rooney T. C. Rooney TITLE Sr Permit Specialist DATE 6/2/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon sh 11240	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11350	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11610	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss NDE	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4355	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5240	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6883	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8120	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 8208	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8700	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9630	T. _____	T. Chinle _____	T. _____
T. Penn. sh 11000	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150		Red beds, Sand Anhydrite				
2150	5100		Anhydrite and Dolomite .				
5100	6900		Dolomite				
6900	7080		Siltstone				
7080	9220		Dolomite, Shale				
9220	11000		Limestone, Dol, Shale				
11000	11340		Shale, Limestone				
11340	11560		Limestone				
11560	11610		Sandstone, Limestone				
11610	11775		Shale, Sandstone				

RECEIVED

JUN 6 1988

OCD

NOBBS OFFICE