

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back

Submit to Appropriate District

State Lease - 6 Copies

Fee Lease - 5 Copies



AMENDED

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Primero Operating, Inc., PO Box 1433, Roswell, NM 88202-1433		<sup>2</sup> OGRID Number 018100
		<sup>3</sup> API Number 30 - 025-30221
<sup>4</sup> Property Code 22341	<sup>5</sup> Property Name State "22"	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	17S	35E		660	North	660	West	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 West Midway Wildcat, Upper Pen.					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3949.5
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 10,600'	<sup>18</sup> Formation Cisco	<sup>19</sup> Contractor Cobra Well Service	<sup>20</sup> Spud Date January 12, '98

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
On Record					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill out the CIBPs set @ 9600' and 7100' then squeeze off the perforations in the Wolfcamp (9642-9954') and the San Andres (4640-60'). We will then test the 5 1/2" casing.

We will then perforate the Cisco formation from 10,492-10,509' and acidize. If the well is productive we will install production equipment, if not we will plug and abandon following NMOCD rules and regulations.

Fresh water will be used to drill out the casing and a 3,000 psi BOP will be installed for all operations.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Phelps White

Title: President

Date: 1/5/98

Phone: 505-622-1001

## OIL CONSERVATION DIVISION

Approved ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval  
Data Unless Drilling Underway  
Plugback

24