

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Bird Creek Resources, Inc. P.O. Box 21470 Tulsa, Oklahoma 74121		OGRID Number 2408
		API Number 30-0 25-30221
Property Code 2077	Property Name State #22	Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	17S	35E		660'	North	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 <62180> Grayberg - San Andres Vacuum Unit					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary Workover Rig	Lease Type Code S	Ground Level Elevation 3949.5
Multiple No	Proposed Depth 4640-4660'	Formation San Andres	Contractor L&R Well Serv.	Spud Date 2/15/97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4"	13 3/8"	48#	515	700	Surface
11"	8 5/8"	32#	5,000	2900	Surface
7 7/8"	5 1/2"	17#	12,564	2000	4140

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1/8/97 - Wolfcamp (9642-9954') was acidized and tested non productive  
1. Set CIBP @ 9600' w/ 35' cement.  
2. Set CIBP @ 7100' w/ 35' cement.  
3. Perf San Andres from 4640-4660' w/ 2 jet shots per ft  
4. Acidize w/ 5000 gals. 20% HCL and test.  
5. If necessary, frac and test for production.

Permit Expires 1 Year From Approval  
Date Unless Being Underway  
Plug back

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Wade J. Alexander*

Printed name: Wade J. Alexander

Title: Production Manager

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date: FEB 10 1997

Expiration Date: