Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexic			30-025-30221
		2.201	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
			6. State Oil & Gas Lease No. B-2264
SUNDRY NOTICES	AND REPORTS ON WE	IIS	///////////////////////////////////////
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PILIC BACK TO A			
DIFFERENT RESERVOIR	I. USE "APPLICATION FOR PE FOR SUCH PROPOSALS.)	RMIT	7. Lease Name or Unit Agreement Name
1. Type of Well:	TON SUCH PHOPOSALS.)		
OE GAS WELL X OTHER			State 22
2. Name of Operator			
Phillips Petroleum Company			8. Well No.
3. Address of Operator	шу		1
4001 Penbrook St., Odessa, Texas 79762			9. Pool same or Wildcat
4. Meli Pocifice			South Shoe Bar-Atoka
Unit LetterD :660_ F	eet From TheNorth	Line and 660	Post Francis
			Line
Section 22 T	ownship 17-S R	<u>nge</u> 35-E	NMPM Lea County
	10. Elevation (Show whether		NMPM Lea County
3949' GL			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	- COO NIAD VOVIDOUMEN!
OTHER:		CHOING LES! AND CE	<del></del>
OTTER.		OTHER:	Test
<ol> <li>Describe Proposed or Completed Operations (Comparis) SEE RULE 1103.</li> </ol>	learty state all pertinent details, an	d give pertinent dates, inclu	ting estimated date of starting any proposed
7/8/92 24 hrs test 0 oil, 0 water, 49.4 mcf/d.			
Request administrative app formations.	roval for permission	on to downhole	commingle the Morrow & Atoka
Well is approaching econom	ic limit. The Mor	row zone was for	und non nucliustics
Additional financial burde	ns incurred, if req	uired to squeeze	e the Morrow formation at
Additional financial burdens incurred, if required to squeeze the Morrow formation at this time would likely result in permanent abandonment of the wellbore.			
		_	<del></del>
I hereby certify that the information above is true and comp	siste to the best of my knowledge and b	elief.	
SEGNATURE Suff Liples			
Jarth 1	TITL	Supervisor, Re	g. Affairs DATE 7/31/92
TYPE OR PRINT NAME 1. M. Sanders			TELETHONE NO. 915/368-1488
(This space for State Use)			
ORIGINAL SIGNED BY JERR	<u>-</u>		
			Alle o e los
APPROVED BY DISTRICT   SUPERVI		<u> </u>	AUG 0 6 '92