

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30221
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2264
7. Lease Name or Unit Agreement Name  State 22
8. Well No. 1
9. Pool name or Wildcat South Shoe Bar-Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perf. & test the (Morrow) Sand <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-91: GIH to perforate through tubing using 2-1/8" magnetically decentralized Dyna-strip gun loaded with 20.6 gm charges at 2 shots/fr. and 0 degree phasing. Perforate the following intervals:  
12,239'-12,245' 6' 12 shots  
12,248'-12,252' 4' 8 shots  
TOTALS 10' 20 shots  
COOH w/perforating gun. SITP after perforating was 100 psi.

10-10-91: Well shut-in. SITP 90 psi.  
10-12-91: Well shut-in. SITP 110 psi.  
10-15-91: RU Swab Unit.  
10-16-91: BHP bomb. RIH to 11,500'. Bottom hole pressure was 211 psi. No fluid indicated in hole. COOH with bomb. Shut in well.  
10-17-91: Temp. drop from report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 10-29-91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1991