

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO. 30-025-30221
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2264

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State 22
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		
2. Name of Operator Phillips Petroleum Company		8. Well No. 1
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762		9. Pool name or Wildcat South Shoe Bar-Atoka
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County		
10. Date Spudded 10/21/88	11. Date T.D. Reached 11/22/88	12. Date Compl. (Ready to Prod.) 12/16/88
13. Elevations (DF & RKB, RT, GR, etc.) 3948.8' GR; 3964.8' RKB		14. Elev. Casinghead ---
15. Total Depth 12596	16. Plug Back T.D. 12550	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-TD		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12002'-12008'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL-MSFL-GR-Cal 12577'-4994' CNL-LDT-GR-Cal 12577-surface		22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	515'	17-1/2"	700 sk C	--
8-5/8"	32#	5000'	8-5/8"	2900 sk C & Neat	--
5-1/2"	17#	12596'	7-7/8"	2000 sk H	--

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11868'	11868'

26. Perforation record (interval, size, and number) 12002'-12008' 13.5 gram, 6 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 12-16-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 12-30-88	Hours Tested 1	Choke Size 1"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 342-psig	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 463	Water - Bbl. 0	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wes Stinson
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30. List Attachments logs previously furnished

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>L.M. Sanders</u>	Printed Name <u>L.M. Sanders</u>	Title <u>Supervisor, Regulation & Proration</u>	Date <u>2/7/89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11526'
B. Salt Rustler 1800'	T. Atoka 11716'
T. Yates 3040'	T. Miss Morrow 12033'
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4637'	T. Simpson _____
T. Glorieta 6196'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp 9513'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) 10795'	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	995	995	Redbed				
995	3682	2687	Redbed, Salt, Anhydrite				
3682	4333	651	Anhydrite				
4333	4400	67	Anhydrite, gypsum				
4400	7349	2949	Anhydrite, dolomite				
7349	9054	1705	Dolomite & lime				
9054	9171	117	Dolomite & shale				
9171	9918	747	Dolomite				
9918	10755	837	Lime				
10755	12496	1741	Lime & shale				
12496	11596	100	Lime, shale, sand				

RECEIVED

FEB 8 1989

OCD
HOBBS OFFICE