

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NOV 23 '88

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2264	
7. Unit Agreement Name	
8. Farm or Lease Name State 22	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated Morrow	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL ☒ GAS WELL ☐ OTHER ☐

12. Name of Operator  
Phillips Petroleum Company

13. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14. Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 35-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/20/88: Set 40' 20" conductor pipe and cmt. to surface.

10/21/88: Spud 17-1/2" hole. Ran 11 jts. 13-3/8" 48#, H-40, ST&C csg and set at 515'. Cmt. w/700 sk Class C w/2% CaCl<sub>2</sub>, 14.8 ppg, 1.32 yield. Circ. 200 sk cmt. to surface. WOC 15-1/2 hrs. Approx. temperature of cmt. slurry 85°. Est. minimum formation temperature 65°. Estimate of cmt. strength exceeded 1000 psi.

10/22/88: Drilling 11" hole.

11/1/88: Ran 115 jts. 3-5/8", 32#, K-55, ST&C csg and set at 5000'. Cmt. w/2800 sk Class C Lite w/5% salt, 13.2 ppg, 1.70 yield and 100 sk Class C Neat cmt. w/14.8 ppg, 1.32 yield. Circ. 300 sk to surface. WOC 14-1/2 hours. Approx. temperature of cmt. slurry 75°. Est. minimum formation temperature in zone 100°. Estimated cement strength exceeded 2000 psi. Drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Supervisor, Resv.

DATE 11/18/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

NOV 29 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 25 1988

OCD  
HOBBS OFFICE

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2264

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>	8. Farm or Lease Name State 22
2. Name of Operator Phillips Petroleum Company	9. Well No. 1
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	10. Field and Pool, or Wildcat Undesignated Morrow
4. Location of Well Unit Letter <u>D</u> Located <u>660</u> feet From the <u>North</u> Line And <u>660</u> Feet From The West Line of Sec. 22 TWP. 17-SRGE 35-E NMPM	

12. County  
Lea

19. Proposed Depth 12500'	19A. Formation Morrow	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3949.5 (Unprepared)	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Will advise later
22. Approx. Date Work Will Start Upon approval		

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	350 sk "C"	Surface
11"	8-5/8"	24# & 32#	5000'	1200 sk 65-35 Pozmix "C"	
				200 sk "C" Neat	Surface
7-7/8"	5-1/2"	15.5# & 17#	12,500'	700 sk 65-35 Pozmix	
				300 sk "C" Neat	8000'

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000# WP (See attached schematic - Figure 7-9 or 7-10.)

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 2/4/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE SEP 20 1988

CONDITIONS OF APPROVAL, IF ANY:

R-8644A

C-101/C-101

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED

SEP 19 1980

AND  
MOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1  
Superseded Edition  
Effective 1-1-68

All distances must be from the outer boundaries of the Section

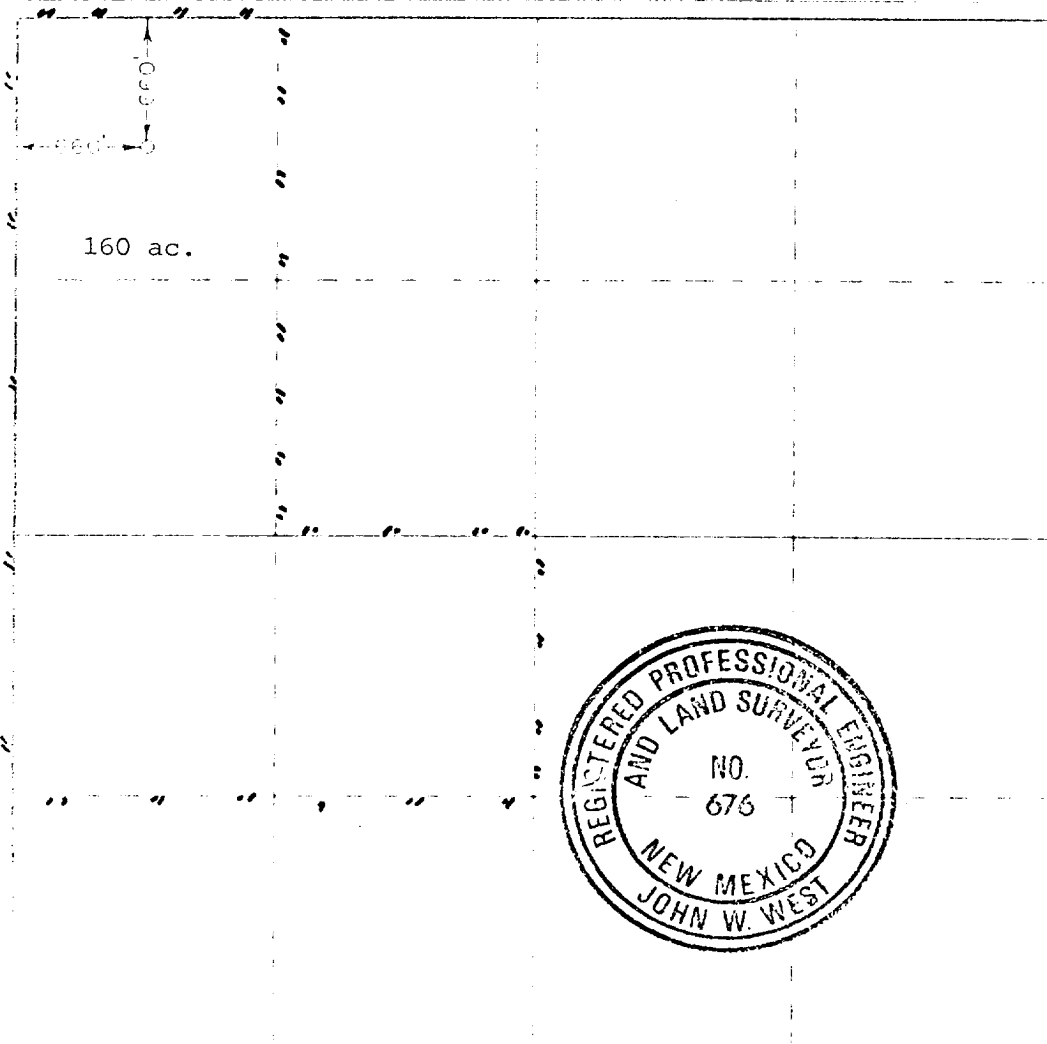
Section 160			Section 160		
Phillips Petroleum Company			Section 160		
Section	Section	Section	Section	Section	Section
160	160	160	160	160	160
Morrow			Undesignated Morrow		
160			160		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side if this form is necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



DEDICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

*W. J. Mueller*  
W. J. Mueller

Eng. Supervisor, Reservoir

Phillips Petroleum Co.

2/4/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

*John W. West*  
John W. West  
Registered Professional Engineer and Land Surveyor  
No. 676  
New Mexico  
Ronald E. Olson