

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NO.	COPIES RECEIVED		
	DISTRIBUTION		
	OFFICE		
	FOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-396

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
D. C. B. Oil & Gas, Inc.	8. Farm or Lease Name
3. Address of Operator	Mescalero "A" State
3000 North Garfield Street, Suite 210, Midland, Texas 79705	9. Well No.
4. Location of Well	1
UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1,980</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>North</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	Vacuum (Grayburg-San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4,120' G.L., 4,137.5' KDB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pulled & stood back rods, pump, & tbq. Installed BOP.
- 2) Ran GR/Neutron/Collar log from 4,671' PB, to 4,400', 4,000'-3,750', 2,950'-2,750'.
- 3) Perforated 22 holes in San Andres Zone 4,664'-4,669'-10 holes & 4,652'-58'-12 holes.
- 4) Ran 8-5/3" x 2-3/8" packer, set @4,481'. Treated perforations w/5,000 gals. of 20% acid, 2 stages separated by 500 gal. Brine Block.
- 5) Swabbed & cleaned up well. Laid down packer & re-set tbq., rods, & pump & returned to production. 11-06-88.
- 6) Shut well in for fluid build-up & bottom hole pressure measurements 11-28-88 a.m.
- 7) Shot fluid level 12-04-88 by John West Engineering Co. 4,397' FSD. casing pressure 250 psi.
- 8) Removed surface & sub-surface contract equipment for replacement w/Company owned equipment. Well shut-in to build up for pressure measurement w/bomb.
- 9) Ran Amerada bomb on wireline by John West Engineering Co. on 12-19-88. SICP 316 psi. BHP 728 & building up. FL 3,650' FSD.
- 10) Ran Amerada bomb on wireline by John West Engineering Co. on 01-04-89, SICP 364 psi, BHP 838 psi & building up, FL 3,500' FSD.
- 11) Well shut-in to build up to stable pressure for workover data.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Dan O'Brien TITLE President

01-24-89

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE

JAN 26 1989

CONDITIONS OF APPROVAL, IF ANY:

125-10000

NOTED AND RECORDED JAN 25 1989

RECEIVED

OCB

MOBBS OFFICE