

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DCB Oil & Gas, Inc.	
Address 3000 N. Garfield, Suite 210 Midland, Texas 79705	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11-1-88</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero "A" State	Well No. 1	Pool Name, including Formation Vacuum (Grayburg - San Andres)	Kind of Lease State, Federal or Fee State	Lease No. V396
Location				
Unit Letter <u>E</u> ; <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u>				
Line of Section <u>18</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian dba The Permian Corporation	P. O. Box 3119 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Undesignated - No Contract	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	E 18 17-S 34-E No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: NNA

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief

Don C. Bennett
(Signature)
Don C. Bennett, President
(Title)
September 21, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 22 1988, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 2-21-88		Date Compl. Ready to Prod. 4-21-88			Total Depth *11,675'		P.B.T.D. 4745'		
Elevations (DF, RKB, RT, GR, etc.) 4120' G.L., 4137.5 K.B.		Name of Producing Formation Grayburg-San Andres			Top Oil/Gas Pay 4533'		Tubing Depth 4629'		
Perforations 4533-4675'							Depth Casing Shoe 4774'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	393'	400 - circ.
11"	8-5/8"	4774'	1950 - circ.
7-7/8"	None		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-22-88	Date of Test 9-17-88	Producing Method (Flow, pump, gas lift, etc.) Pump - 1-1/2" X 12'	
Length of Test 24 hours.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 13.5	Oil - Bbls. 13.5	Water - Bbls. 6	Gas - MCF 3.35

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

*Plugs set as follows:

11,350' - 11,450'	- 100'	- 40 sacks	Class "H"
11,000' - 11,100'	- 100'	- 40 sacks	Class "H"
9,800' - 9,900'	- 100'	- 40 sacks	Class "H"
8,100' - 8,200'	- 100'	- 40 sacks	Class "H"
5,000' - 5,300'	- 300'	- 150 sacks	Class "H"
4,745'	-	Cast Iron Bridge Plug	

RECEIVED

SEP 23 1988

OCD
HOBBS OFFICE