

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
DCB OIL & GAS, INC.

Address  
3000 N. Garfield Suite 210 Midland, Texas 79705

Reason(s) for filing (Check proper box) Other (Please explain)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

If change of ownership give name and address of previous owner  
TAHOE ENERGY, INC.  
4402 West Industrial Midland, Texas 79703

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero "A" State	Well No. 1	Pool Name, including Formation Leamex Undesignated	Kind of Lease State, Federal or Fee State	Lease No. V396
Location				
Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u>				
Line of Section <u>18</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Undesignated	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Undesignated	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Don C. Bennett  
(Signature)  
Don C. Bennett, President  
(Title)  
September 8, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 14 '88, 19  
BY Paul Kautz  
TITLE Geologist

This form is to be filled in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filled for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 2-21-88	Date Compl. Ready to Prod. Not Ready		Total Depth *11,675'			P.B.T.D. 4,745'			
Elevations (DF, RKB, RT, CR, etc.) 4,120' G.L.	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 4,533'			Tubing Depth -			
Perforations 4,675', 67', 66', 58', 57', 56', 55', 54', 4,581', 79', 36', 35', 34', 33'						Depth Casing Shoe 4,774'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		13-3/8"		393'		400 - Circ.			
11"		8-5/8"		4,774'		1,950 - Circ.			
7-7/8"		None		-		None			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks None	Date of Test -	Producing Method (Flow, pump, gas lift, etc.) Not Producing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

\* Plugs set as follows:

11,350' - 11,450'	- 100'	- 40 sacks	Class "H"
11,000' - 11,100'	- 100'	- 40 sacks	Class "H"
9,800' - 9,900'	- 100'	- 40 sacks	Class "H"
8,100' - 8,200'	- 100'	- 40 sacks	Class "H"
5,000' - 5,300'	- 300'	- 150 sacks	Class "H"
4,745'	-	Cast Iron Bridge Plug	

RECEIVED

SEP 12 1988

NOV 1 1988