

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V 396	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tahoe Energy, Inc.	8. Farm or Lease Name Mescalero "A" State
3. Address of Operator 4402 West Industrial - Midland, Texas 79703	9. Well No. 1
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 18 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Leamex Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4,120' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Released Moranco Drilling-Rig #7 on 3-30-88.
 - MIRU Baber Well Service - Ran 158 joints of 2 7/8" tubing. Tagged cmt plug @ 4955'. Circulated hole w/2% KCL water and cleaned out to 4962', very solid, and put 32,240# tubing wt. on plug, held ok. Made 2 runs w/dump bailer w/Hydromite and PB to 4975' *W.L.M.*
 - Spotted 1000 gallons of 10% acidic acid in open hole from 4975'-4764'. Ran GR/Collar Log from PBTD of 4975' to 3700', and 2950' to 2700'.
 - Perforated open hole w/11 shots @ 4826', 28', 87', 89', 91', 93', 95', 4901', 49', 50', & 51'.
 - Ran 2 7/8" tubing w/Western packer, set @ 4729' in 8 5/8" casing.
 - Made 5 swab runs to seating nipple @ 4725'.
 - Rig up Western Company - Pressured casing & tubing annulus to 1000#. Fracture treat via 2 7/8" tubing as follows: Spearhead w/3000 gallons of 15% acid, 40,000 gallons of mini max 11B-30# gel, 42,000# of 20-40 frac sand + 28,000# of 12-20 sand, total of 70,000# of sand. Treating pressure 4800#-4400#, average treating pressure 4500#. Injection rate = 15.2 bpm, ISDP 3500#, 15 min. SIP 3370#. Total load to recover is 1111 bbls.
- Continued on back: page #2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (X) *J. A. Sexton* TITLE President DATE 4-13-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE APR 18 1988
CONDITIONS OF APPROVAL, IF ANY:

8. Ran 149 joints of 2 7/8" tubing. Seating nipple set @ 4729', Baker tubing anchor catcher @ 4732', mud anchor @ 4732'-4769'.

9. *Ran: Pump: 2 1/2" x 1 1/2" x 16'

Rods: 12 - 7/8" x 25'

Rods: 61 - 3/4" x 25'

Rods: 116 - 7/8" x 25'

10. Set Lukin D-160 pumping unit and released completion unit on 4-07-88. 11. Put on pump @ 3:00 p.m. on 4-08-88, and pumping to test tank.

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APR 15 1988

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