

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. V 396 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Tahoe Energy, Inc. | 8. Farm or Lease Name Mescalero "A" State |
| 3. Address of Operator 4402 West Industrial - Midland, Texas 79703 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER E, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 18 TOWNSHIP 17S RANGE 34E N.M.P.M. | 10. Field and Pool, or Wildcat Lea-mex Penn. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4120' Gr. | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Completion <input checked="" type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU completion unit. RIH w/2 7/8" tubing and dress off top of cement plug @ 5,000'. Set 10' hydromite plug with dump bailer.
2. Perforate O.H. (4765'-4990') with strip gun and 10 glass charges.
3. Acidize with 2,500 gallons 15% NE acid thru 2 7/8" tubing with packer set +- @ 4760' in 8 5/8" casing, and fracture treat with 40,000 gallons 30# cross link gel + 90,000# 12-20 mesh sand.
4. Pull packer and run 2 7/8" tubing, bottom hole pump, rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (X) J. A. Greenan TITLE President DATE 3-29-88

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE APR 1 1988

RECEIVED

MAR 31 1988

OCD
HOBBS OFFICE