Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico _____rgy, Minerals and Natural Resources Departme...

n C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		UIRA	NSP	OH! OIL	- AND NA	TURAL G					
Operator Mobil Producing TX. & N.M. Inc.*						Well API No. 30-025-30226					
Address *Mobil Exploration & Producing U.S. Inc., as Agent for											
P. U. Box 633, Midland, T	exas 79	702				.					
Reason(s) for Filing (Check proper box) New Well		~	. .		Ou	ver (Piease expl	ain)				
Recompletion X	Change in Transporter of: Oil Dry Gas										
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator			<u> </u>				• • • • • • • • • • • • • • • • • • • •				
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pobl Name, Jack				iame, Inchedi	ling Portugation / 5 5 3 Kind (of Lease No.			
					WOLFCAMP 19 149 STAT			Federal or Fe			
Location	4074			NG		4000					
Unit Letter G	: 1874 Feet From The NO				ORTH Line and 1980 Fe			et From The	et From The EAST Line		
Section 1 Townshi	p 17	'S	Range	35E	,N	МРМ,		LEA		County	
III. DESIGNATION OF TRAN				ID NATU							
Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE Or Condensate						Address (Give address to which approved copy of this form is to be sent) BOX 2528, HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas WARREN PETROLEUM					Address (Give address to which approved copy of this form is to be sent) BOX 1150, MIDLAND, TX 79701						
If well produces oil or liquids, Unit Sec.			Twp.	Rge.	is gas actually connected? Whe						
If this production is commingled with that	G	1	175			YES		4 PLC-7	/7/88		
IV. COMPLETION DATA	Irom any oute						······································	PLC-7			
Designate Type of Completion	- (X)	Oil Well	 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 1/13/91	Date Compl. Ready to Prod 1/23/91				Total Depth	11000	<u> </u>	P.B.T.D.	10623	- I - 	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept			
WOLFCAMP						_		2-3/8 @ 10130			
Perforations WOLFCAMP 10248-10436 (138 HC					DLES)			Depth Casin	g Shoe		
	TUBING, CASING AND										
HOLE SIZE 17-1/2	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
11	13-3/8				478			500			
7-7/8	8-5/8 5-1/2 LINER				5200 4890-11000			1700 1250			
	 								1200		
V. TEST DATA AND REQUES OIL WELL (Test must be after re					ha aqual ta a	. arasad tan all	amakla dan di				
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
1-26/91	1-26-91				FLOWING						
Length of Test	Tubing Pres				Casing Press			Choke Size	15/64		
Actual Prod. During Test	NA Oil - Bbls.			NA Water - Bbis			15/64 Gas- MCF				
	367				24			463			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	mic/MMCF		Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COM	TAN	JCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					∦ (DIL CON	ISERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
(St. Killon)											
J. W. DIXON ENGINEERING TECHNICIAN					By_		**	· · · · · · · · · · · · · · · · · · ·	•		
Printed Name Trile 2/12/91 (915) 688-2452					Title	·			···		
			2402		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.