

Submit to Appropriate
District Office
State Lease - 6 copies
Fee lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30226
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-3362

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name LOVINGTON DEEP STATE
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 3
2. Name of Operator MOBIL EXPLORATION & PRODUCING U.S., INC. agent for mobil Prod TX+NM	9. Pool name or Wildcat UNDESIGNATED WOLFCAMP
3. Address of Operator BOX 633, MIDLAND, TX 79702	
4. Well Location Unit Letter G : 1874 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 1 Township 17S Range 35E NM PM LEA County	

10. Date Spudded 1/13/91	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/23/91	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 11,000	16. Plug Back T.D. 10,623	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10712-10436 (WOLFCAMP)				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored NO
23.				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	478	17-1/2	500 SX	
8-5/8	32	5200	11	1700 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4890	11000	1250		2-3/8	10130	10130

26. Perforation record (interval, size, and number) PERF W/2 JSPF @ 10248-10436 (138 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10650	CIBP W/35' CMT
	10248-10436	W/5000 GALS 15% DINEFE

28. PRODUCTION							
Date First Production 1-26-71		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP 2 X 1-1/4 X 36				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-26-71	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 367	Gas - MCF 463	Water - Bbl.	Gas - Oil Ratio 1153
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Judy Dixon

Printed
Name

JUDY DIXON

Title ENGR. TECHNICIAN

Date 2/12/91