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DISTRIBUTION	NE'	W MEXICO OIL CONSE	RVATION COMMISSION	٨	Form. C -101		
SANTA FE FILE					Revised 1-1-		
U.S.G.S.					1	e Type of Lease	
LAND OFFICE					STATE		
OPERATOR					5. State CII	& Gas Lease No.	
<u> </u>					mm	LG-3362	
APPLICATION	ON FOR PERMIT TO	DRILL DEEPEN,	OB BLUC BACK		<i>///////</i>		
la. Type of Work	STATE OF LIGHT TO	DICIEL, DEEFEN, C	OR FLUG BACK		7 7 7	eement Name	
DRILL X	į.	DEEPEN			/ Cink Agre	eement Name	
b. Type of Well	_'	DEEPEN PLUG BACK			8. Farm or L	ease Name	
OIL GAS WELL Y	OTHER	R SINGLE X MULTIPLE ZONE ZONE			Lovington Deep State		
2. Name of Operator			2012	ZONE	9. Well No.	on beep brace	
Mobil Produc	ing Tx. & N. M.	_Inc.			]	3	
C/O Mobil Ex	ploration & Pro	ducing II C T			10. Field con	a Pool, of Wildean	
c/o Mobil Exploration & Producing U.S. Inc. P. O. Box 633, Midland, Texas 79702					Undesignated, Upper Penr		
unit letter G Located 1874 FEET FROM THE North					TITITITI I SALL		
AND 1980	Τ				VIIIII		
AND 1900 FEET FROM	East	NE OF SEC.	NP. 17-S RGE. 35	E HMPM	<del></del>		
					12. County		
<del>(1111/11/11/11/11/1</del>	<del>/////////////////////////////////////</del>	<del>11:1111111</del>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	777777	Lea		
<i>(111111111111111111111111111111111111</i>							
	HHHHH		3. Proposed Depth 1:	9A. Formation	7//////		
						20. Rotary or C.T.	
21. Elevations (Show whether DF	RT. etc./ 21A. Kind	& Status Plug, Bond   21	11,200 UI	oper Pen	n	Rotary Date Work will start	
3931 feet	l l	e Blanket	Unknown		l.		
23.					rebr	uary 15, 1988	
		PROPOSED CASING AND					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST, TOP	
11	13-3/8 8-5/8	48.0#	450	(1) 450		Surface	
7-778	5-1/2	32.0#	5200	(2) 225		Surface	
	J-1/2	5.5# & 17.0#	4900-11,000'	(3) 147.	5	4900	
CEMENT PROGRAM	-11	,		ļ	į		
(1) 500 sxs.Class "C	C'' + CaCL2		LOGGING PROGE	RAM		<del></del>	
(2) Lead 2000 sxs. H Tail 250 Class	i + SIL + SALT		TYPE DLL (MSEL (CD (S		INTERV	AL	
(3) Lead 1200 sxs. H	+ ADD		DLL/MSFL/GR/C	AL T.	5200-20	000	
Tail 275 sxs. Cl	T SILICA		BHC SONIC/GR		5200-St 5200-20	ጋሀሀ ገዋቪ	
1811 2/3 SXS. CI	ass H + LAP		DIL/SFL/SP/GR CNL/LDT/GR/CA		11000-52	200	
			BHC SONIC/GR	ь	11000-52	200	
			FMS		11000-52 11000-90	200 100	
RI.OMONT DODDINGS	0.00				- 3 00	= =	
BLOWOUT PREVENTER PR	OGRAM CASING BOP						
SECT SIZE DE	PTH SIZE	RATING MIN ARR	CUOPE DAMEN				
PPOD A F / -	50 13 5/8	3000 SRR	CHOKE RATING 3000	<u>TEST</u> 1000			
FROD 9 5/8 52	00 11	5000 SRRA	5000	2000	•		
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM- IF	PROPOSAL IS TO DESPEN AT	DING BACK COR				
IN ABOVE SPACE DESCRIBE PR	ER PROGRAM, IF ANY.		BACK, GIVE DATA ON	PRESENT PROD	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informatio	n above is true and comp	lete to the best of my kno	wledge and belief.				
Signed 11/8	MANUT	The Managon En	nonmants1 # 5				
	The y	rute manager, Envir	ronmental & Regulat	ory D	ate Febr	urary 9, 1988	
(This space for S	itate Use)	c/o Mobil Explorat	ng Texas & New Mexi	co, Inc.			
	BY JERRY SEXTON	1	wireducting U.		EED 4	A 1000	
DISTRICT I SUPERVISOR TITLE					<u>.t.eb 1 0 1988</u>		
CONDITIONS OF APPROVAL, IF							

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

HORES OFFICE

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