

COMPLETIONS SEC 1 TWP 17S RGE 35E
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MOBIL PRODUCING TX & NM D DO
3 LOVINGTON DEEP STATE

CORES

*10878.0F ,
*10888.0F ;

FORMATION TEST DATA

DST 1 10210-10318 WOLFCAMP S
REC 1645.0 FT OIL 12.3 BBL GCM
REC 1150.0 CC OIL 4.7 CFT GAS
INIT OP 16M IFP 220 FFP 485
FINAL OP 2H37M IFP 837 FFP 2137 BHT 150F
ISIP 3572 1H FSIP 3373 23H IHP 4434 FHP 4434
SPL CHAM PRESS FINAL 460
SPL REC 4.72 CFT GAS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 478- 5149 ACSL 478- 5149 DLL 478- 5149 DSN
LOGS LASR 478- 5130 SPCT 5005-10990 DI
LOGS 5005-10990 GRDL 5200-10990 SPCT 5200-10990 DENL
LOGS 5200-10990 DSN 8500-10990 SONL 5200-10990 LSS

DRILLING MEDIA /TYPE,DEPTH/

2875 10.5 PPG

DRILLING BREAKS

06220-06250 MAX 300 UT GAS
08736-08739 100 UT GAS
08758-08760 120 UT GAS
10254-10258 GAS
10272-10276 GAS
10279-10281 GAS
10290-10306

DRILLING PROGRESS DETAILS

MOBIL PRODUCING TX & NM
BOX 633
MIDLAND, TX 79702
915-688-2000
02/10 LOC/1988/

CONTINUED

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DRILLING PROGRESS DETAILS

02/22 DELG 2010
02/23 DELG 2875 (ANHY), VIS 34, PH 9
04/01 11000 TD, WOCT
04/02 11000 TD, WOCT
04/03 11000 TD, DOC
04/28 TD REACHED 03/20/88 RIG REL 03/24/88
11000 TD, PB 10950
COMP 4/7/88, IPF 268 BO, 325 MCFG, 3 BWPD,
28/64 CHK, GOR 1212, GIY 45.6
FTP 250, FCP PKR
PROD ZONE - PENNSYLVANIAN U 10712-10892
(COMMINGLED)
NO CORES, ONE DST RPTD, CUT SDWL CORES