

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										Baker 7M	
c. Name of Operator		Nearburg Producing Company								9. Well No.	
d. Address of Operator		P.O. Box 31405, Dallas, TX 75081								10. Field and Pool, or Wildcat	
e. Location of Well										S. Humble City-Strawn	
UNIT LETTER		M		LOCATED		1300		FEET FROM THE		South	
								LINE AND		400	
										FEET FROM	
THE West		LINE OF SEC. 7		TWP. 17S		RGE. 38E		NMPM		12. County	
										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
3-15-88		4-12-88				3720.9' GR		3720.9'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
11,940		Surface		N.A.		→		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name		None P. & A.								25. Was Directional Survey Made	
										No	
26. Type Electric and Other Logs Run		(CNL/LD) (D LL/MSFL) (BHC)								27. Was Well Cored	
										No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	485	17 1/2	450 SX. Circulated	None
8 5/8	24 & 32#	4,717	11"	1750 SX. Circulated	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N.A.			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N.A.							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Schuch TITLE Operations Coordinator DATE 9-16-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,547</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka <u>Shale 11,851</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,963</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6,480</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8,255</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,895</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>Shale 11,037</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4963	6480	1517	SAN ANDRES				
6480	8255	1775	GLORIETA				
8255	9895	1640	ABO				
9895	11037	1,142	WOLFCAMP				
11,037	11,547	510	PEN SHALE				
11,547	11,851	304	STRAWN				
11,851	TD	89	ATOKA SHALE				

RECEIVED

NOV 3 1988

HOBBS OFFICE

RECEIVED

SEP 21 1988

OCD
HOBBS OFFICE

Neaburg Producing Con.
Baker 7M #1
Lea County, N.M.


1300/8 + 400/W
7-17-38

STATE OF NEW MEXICO
DEVIATION REPORT

485	1 1/2
914	3/4
1400	3/4
1900	1
2258	1
2742	1 1/2
3240	1
3471	1
3960	1 1/2
4560	1 3/4
4717	1 3/4
5226	1
5726	2
6225	2 1/2
6725	1 3/4
7225	1 3/4
7713	2 3/4
8099	2 3/4
8507	3 1/4
8724	2 1/4
9216	2 3/4
9716	1
10,194	1 3/4
10,690	1 3/4
11,190	3
11,786	3
11,940	3


STATE OF TEXAS X

COUNTY OF MIDLAND X


By: Ray Peterson

The foregoing instrument was acknowledged before me this 18th day of April, 19 88, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/88


Notary Public for Midland County,
Texas