Form 3160-4 (July 1989) (formerly 9-330)

## UNITED STATES DEPARTMENT OF THE INTERIOR

CONTACT R. VING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other Instructions on
reverse side)

BLM Roswell District Modified Form No. NM060-3160-3

(formerly 9-330) DEPARTMENT OF THE INTERIOR reverse side)  BUREAU OF LAND MANAGEMENT										5. LEASE DESIGNATION AND SERIAL NO.  NM-32410 6. IF INDIAN, ALLOTTEE OR TRIBE NAME.						
WELL COM	PLETION	OR	RECOM	PLETI	ON RI	EPOR'	ΓΑΙ	ND	LOG*		S. IF IND	IAN, ALLO	) JETTE	OR TRIBE NA	ME	
1a. TYPE OF WELL: WELL GAS WELL DRY Cher											7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME					
NEW WELL OVER DEEP BACK RESER. Other Casing											Shinnery Federal					
	1 Inc									-		NUMBER				
Meridian Oil Inc.  3. ADDRESS OF CPERATOR  3. ADDRESS OF CPERATOR											1					
P.O. Box 51810, Midland, TX 79710-1810 915-686-5767														WILDCAT	farms)	
4. LOCATION OF WELL (R	eport location cie	arly and	in accordance	e with any S	tate requi	rements)*				]-	Sou 11. SEC	th Co	Orbi M., OR	BLOCK AND	fcamp)	
At surface k At top prod. interval re	, 1980'	FSL &	1980'	FWL							CR	AREA				
At total depth													T-]	18-S, I	R-32-E	
9a. API WELL NO.	14. PERM	IT NO.	DATE ISSUED 5-13-91				12. COUNTY C PARISH									
30-025-3024	30-025-30247									-91 IS (DF, RKB, RT, GR, I		Lea 19		New Mexico		
15. DATE SPUDDED	16. DATE T.D. RE		1	OMPL. (Rea -28–91	ay to prod				)' GR	.,, <b>u</b> it,			. ==			
5-15-91 1	1	UG BACK 1	.D., MD & TVD	22.1	F MULTIP	LE COMPL.			23. INTERV		ROTAF	Y TOOL	s	CABLE	TOOLS	
12,500'	11	,705	- TOP BOTTON	M. NAME (MI	AND TVD	)*							25	. WAS DIREC		
10,882'-11,4	26' Wolfd	amp					·	<del>d</del> i-					27. WA	SURVEY M		
25. TYPE ELECTRIC AND	OTHER EGGS NOW															
28.			CASI	NG RECC	RD (Re	eport a	str	ngs	set in	well)				AA 400 IBIT	PULLED	
CASING SIZE	WEIGHT, LB./FT. DEPTH SE			(MD)	LE SIZE					CORD			Surfac			
13-3/8"	_54.5#		383'		<u> </u>	17-1/2"			350 sxs						Surfac	
9-5/8"	<u>40#</u>		2904' 12500'			12-1/4'' 7-7/8''		1655 sx 2965 sx							98551	
5-1/2"	17#		12300				<del></del>									
29.		LINE	R RECORE	)					30.	Ti	JBING	RECO	RD -			
S ZE	TOP (MD) BOT		OM (MD)	SACKS CE	MENT*	SCREEN (M				DEPTH SET (MD)		)	PACKER SET (MD)			
									2-7/8		1151	<u>.2 '</u>				
						L	4010		OT FO	VCTI IDI	CE	MENIT	SOLI	FF7F F	TC	
31. PERFORATION RECORD (Interval, Size, and number) 11240'-11426', 2JSPF, 56 holes, Wolfcamp DEPTH INTERVAL (MD)								ACTURE	URE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED							
11108'-11194', 2JSPF, 174 holes				. Wolf	camp	1,0061-1/1521				Sazd	w/3	350 s	xs (	C cmt.		
10882'-11086', 2JSPF, 96 holes, Wolfcamp 10882'-1							-11426' Ac			d w	16,7	gls 15'	% NEFE			
9710'-9752'							Bone	Bone Spring perf leak, sqzd								
										150	SXS	H cm	ıt			
33.*					PRO	DUCTIO	111100	of our	no)			WELL	STATU	S (Producir	ng or shut-in)	
DATE OF FIRST PRODUCT	TION PRO	DUCTION $2-1$	METHOD (Flow	ving, gas iif -1/4'' 3	, pumping ζ 36 <b>'</b>	pump	type.	Ji pui	···p)					ucing		
6-5-91			CHOKE SIZE	PROD'N		OIL - B	3L .		GAS - M	ICF.	W	TER - BI	3L.	GAS -	OIL RATIO	
DATE OF TEST 7-11-91	HOURS TESTED	, [	HURE SIZE	TEST		142				40		26	54		282	
FLOW, TUBING PRESS.				OIL		GAS - MCF. WA				TER - BBL . OIL GRAVITY - API (				API (CORR.)		
34. DISPOSITION OF GA	S (Sold, used for	fuei, ven	ted, etc.)								TEST	WITNES	SSED B	Y		
Sold 35. LIST OF ATTACHME							<u> </u>					- "				
	11/														<del></del>	
36. Thereby certify the	at the foregoing a			n is comple	e and cor	rrect as de	ermin	ed fror	n all availal	ole record	is			~	- 0:	
SIGNED	lacia Z	+ 	Teres	TI	TLE	Pro	<u>duc</u> t	<u> </u>	n Asst	<u> </u>		_ DA	ΓΕ <u> </u>	7-1		

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