Form 37.60-4 (November 1983) (formerly 9-330)

34.

35.

36.

UN ED STATES

SUBMIT IN DUPL

.'E .

Form approved. Budget Bureau No. 1004-0137

DATE 1/6/88.

	DFPA	RTMENT	OF THE IN	JTEDIOO"	(See other	In-	August 31, 1985				
			AND MANAGEM		structions reverse sid	NM-32	NATION AND SERIAL NO.				
WELL CO	OMPLETIO	N OR RECO	DMPLETION	REPORT A	ND LOG*	6. IF INDIAN. AL	LOTTEE OR TRIBE NAME				
a. TYPE OF W	ELL:	111.	₹ ₹	THE ON A	110 200						
b. TYPE OF CO		WELL WELL	DRY L	Other		7. UNIT AGREEM	ENT NAME				
NEW WELL	WORK	DEEP DACK	DIFF.			·					
NAME OF OPER		EN C BACK	EA RESVE.	Other		Chippon					
Mer	idian Oil	Inc.				9. WELL NO.	Federal				
ADDRESS OF U						- 9. WELL NO.					
21	Desta Driv	ve, Midland	l, Texas 79	705		10. FIELD AND PO	001				
. LOCATION OF W	ELL (Report loca	stion clearly and is	accordance with a	ny State requirem	ents) •	- Wildcat(
At surface 198	80' FS & WI	Sec. 13	T-18-S, R-3	3.2 E		11. SEC., T., R., M	., OR BLOCK AND BURVEY				
At top prod. 1	nterval reported	below	, 1-10-5, K=	32 - E		OR AREA					
At total depth	1					sec. 13, T	-18-S,R-32-E				
	•		14. PERMIT NO								
			tt. PERMII NO	/· DAT	E ISSUED	12. COUNTY OR PARISH	13. STATE				
DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL. (Ready	to prod)		Lea	NM NM				
3/6/88		/88	11/22/88	18. 81	EVATIONS (DF, RKE 3831)	CR (CR	ELEV. CASINGHEAD				
TOTAL DEPTH. MI	D A TVD 21. P	LUG, BACK T.D., MD	4 TVD 22, IF MIT	LTIPLE COMPL.,	23. INTERVALS						
12,500'		4944 '	How S	MANT*	DRILLED BY		CABLE TOOLS				
PRODUCING INT	ERVAL(S), OF THE	IS COMPLETION-TO	OP. BOTTOM, NAME (MD AND TVD)*	·		25. WAS DIRECTIONAL				
4006-4	552' (Quee	n)					SURVEY MADE				
7770							NO				
N/A	AND OTHER LOGS	RUN				27.	WAS WELL CORED				
IV/ A			······································	···			NO				
CABINO SIZE	WEIGHT, LE		SING RECORD (Res								
13-3/8				OLE SIZE	CEMENTIN		AMOUNT PULLED				
9-5/8	J• r • .			7-1/2"		11C11	Circ.				
9-1/0		4.7	U4 12	2-1/4"	1655 031 (1)	"C"					
			001				Circ.				
5-1/2			98' 7			"C"	TOC @ 9855'				
					2965 sx Cl	"C"	- I				
		12,4		7-7/8"	2965 sx C1	TUBING RECORD	TOC @ 9855'				
5-1/2	17#	12,4			2965 sx Cl 30. size	TUBING RECORD	TOC @ 9855'				
5-1/2\	17# TOP (MD)	12,4 LINER RECORI		7-7/8"	2965 sx C1	TUBING RECORD	TOC @ 9855'				
5-1/2	TOP (MD)	12,4 LINER RECORI BOTTOM (MD) Dize and number)		7-7/8"	2965 sx C1 30. size 2-7/8"	TUBING RECORD DEPTH SET (MD) 4016	TOC @ 9855' PACKER SBT (MD) None				
5-1/2	17# TOP (MD)	12,4 LINER RECORI BOTTOM (MD) Dize and number)		7-7/8"	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRAC	TUBING RECORD DEPTH SST (MD) 4016 TURE, CEMENT SQU	TOC @ 9855' PACKER SET (MD) None UEEZE, ETC.				
5-1/2' SIZE PERFORATION RE 4542-4552	17# TOP (MD) CORD (Interval, a 2' (21 Hole	12,4 LINER RECORI BOTTOM (MD) Pize and number)		SCREEN (MD)	2965 sx C1 30. size 2-7/8" CID. SHOT. FRAC	TUBING RECORD DEPTH SET (MD) 4016 TURE CEMENT SQUARM AND KIND OF W/1200gal 75	TOC @ 9855' PACKER SET (MD) None UEEZE, ETC. MATERIAL (SED 6% NEFE HC1.40				
5-1/2' SIZE PERFORATION RE 4542-4552	TOP (MD)	12,4 LINER RECORI BOTTOM (MD) Pize and number)		SCREEN (MD) 32. A. DEPTH INTERV	2965 sx C1 30. size 2-7/8" CID. SHOT. FRAC	TUBING RECORD DEPTH SET (MD) 4016 TURE CEMENT SQUARM AND KIND OF W/1200gal 75	TOC @ 9855' PACKER SET (MD) None UEEZE, ETC. MATERIAL (SED 6% NEFE HC1.40				
5-1/2' ***********************************	17# TOP (MD) CORD (Interval, a 2' (21 Hole	12,4 LINER RECORI BOTTOM (MD) Pize and number)		SCREEN (MD) 32. A. DEPTH INTERV	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRACE Acdz Frac	TUBING RECORD DEPTH SET (MD) 4016 TURE. CEMENT SQUENT AND KIND OF W/1200gal 71 W/12,000g XI	PACKER SET (MD) None UEEZE. ETC. MATERIAL USED 2% NEFE HC1,40 Link,22,500#20				
5-1/2' BIZE PERPORATION RE 4542-4552 4006-4024	17# TOP (MD) CORD (Interval, a 2' (21 Hole	12,4 LINER RECORI BOTTOM (MD) Pize and number)	SACKE CEMENT*	32. A. DEPTH INTERV. 4542-4552	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRACE L (MD) Acdz Frac Acdz	TUBING RECORD DEPTH SET (MD) 4016 TURE. CEMENT SQUENCE AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½	PACKER SET (MD) None WEEZE. ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500/20 2% NEFE, 74 B.				
5-1/2' SIZE PERPORATION RE 4542-4552 4006-4024	TOP (MD) CORD (Interval, 2 (21 Hole 4' (37 Hole	LINER RECORD BOTTOM (MD) Pose and number) es)	SACKE CEMENT*	32. A. DEPTH INTERVAL 4542-4552 4006-4024	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRACE Acdz Frac Acdz Frac	TUBING RECORD DEPTH SET (MD) 4016 TURE CEMENT SQUENT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X	TOC @ 9855' PACKER SET (MD) None VEEZE ETC. MATERIAL (SED % NEFE HC1,40 Link,22,500#20 % NEFE, 74 B. KLink gel, 38M /40 & 12/20 San				
5-1/2' BIZE PERPORATION RE 4542-4552 4006-4024	TOP (MD) CORD (Interval, 2 (21 Hole 4' (37 Hole	LINER RECORD BOTTOM (MD) Pose and number) es)	SACKE CEMENT*	32. A. DEPTH INTERVAL 4542-4552 4006-4024	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRACE Acdz Frac Acdz Frac	TUBING RECORD DEPTH SET (MD) 4016 TURE. CEMENT SQI MOUNT AND KIND OF w/1200gal 7½ w/12,000g XI w/1800gal 7½ w/35MG 35# X	TOC @ 9855' PACKER SET (MD) None UEEZE. ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500#20 2% NEFE, 74 B. Link gel, 38M 40 & 12/20 San				
5-1/2 ¹ SIZE PERPORATION RE 4542-4552 4006-4024 11/24/8	TOP (MD) CORD (Interval, 2 (21 Hole 4' (37 Hole	LINER RECORD BOTTOM (MD) Puze and number) es) es) Puttion Method (Pumping	SACKE CEMENT*	32. A DEPTH INTERV. 4542-4552 4006-4024 DUCTION	30. SIZE 2-7/8" CID. SHOT. FRACE Acdz Frac Acdz Frac	TUBING RECORD DEPTH SET (MD) 4016 TURE, CEMENT SQU MOUNT AND KIND OF w/1200gal 7 w/12,000g XI w/1800gal 7 w/35MG 35# X 20/ WELL STATI shut-in)	PACKER SET (MD) None UEEZE. ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500#20 2% NEFE, 74 B. KLink gel, 38M 40 & 12/20 San US (Producing or Producing				
5-1/2 ¹ SIZE PERPORATION RE 4542-4552 4006-4024 11/24/8	TOP (MD) CORD (Interval, a 2' (21 Hole 4' (37 Hole	12,4 LINER RECORI BOTTOM (MD) Prize and number) es) es) DUCTION METHOD (Pumping	PROI	32. A. DEPTH INTERVAL 4542-4552 4006-4024	2965 sx C1 30. SIZE 2-7/8" CID. SHOT. FRACE Acdz Frac Acdz Frac	TUBING RECORD DEPTH SET (MD) 4016 TURE. CEMENT SQI MOUNT AND KIND OF w/1200gal 7½ w/12,000g XI w/1800gal 7½ w/35MG 35# X	PACKER SET (MD) None UEEZE. ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500#20 2% NEFE, 74 B. KLink gel, 38M 40 & 12/20 San 18 (Producing or Producing				
5-1/2' BIZE PERPORATION RE 4542-4552 4006-4024 11/24/8 FOR TEST 12/6/88	TOP (MD) CORD (Interval, a) 2' (21 Hole 4' (37 Hole HOURS TESTED 24 CASING PRESSO	12,4 LINER RECORI BOTTOM (MD) Prize and number) ES) ES) DUCTION METHOD (Pumping CHOKE BIZE	PROD'N. FOR TEST PERIOD	32. A. DEPTH INTERV. 4542-4552 4006-4024 DUCTION Amping—eize and OIL—BBL. O	30. 30. SIZE 2-7/8"	TUBING RECORD DEPTH SET (MD) 4016 TURE, CEMENT SQUE MOUNT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X 20/ WELL STATI Shut-in) WATER—BBL. 47	PACKER SET (MD) None WEEZE, ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500#20 2% NEFE, 74 B. KLink gel, 38M 40 & 12/20 San WE (Producing or Producing GAS-OIL RATIO 0				
5-1/2' SIZE PERFORATION RE 4542-4552 4006-4024 11/24/8 FOR TRET 12/6/88	TOP (MD) CORD (Interval, 2 2' (21 Hole 4' (37 Hole 4' (37 Hole 4' (37 Hole CASING PRESSU 75	LINER RECORD BOTTOM (MD) Disce and number) ES) CONTINUE RECORD CHOKE SIZE CALCULATED 24-HOUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	32. A DEPTH INTERV. 4542-4552 4006-4024 DUCTION Lumping—size and OIL—BBL.	2965 SX C1 30. SIZE 2-7/8" CID. SHOT. FRACE L (MD) Acdz Frac - Acdz Frac Sype of pump) CAS—NCF 750 WATER	TUBING RECORD DEPTH SET (MD) 4016 TURE, CEMENT SQUE MOUNT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X 20/ WELL STATI Shut-in) WATER—BBL. 47	PACKER SET (MD) None UEEZE. ETC. MATERIAL (SED 2% NEFE HC1,40 Link,22,500#20 2% NEFE, 74 B. Link gel, 38M 40 & 12/20 San US (Producing or Producing				
5-1/2" PERFORATION RE 4542-4552 4006-4024 PIRST PRODUCT 11/24/8 FOR THET 12/6/88 TUBING PRESS. DISPOSITION OF G	TOP (MD) CORD (Interval, 2 2 (21 Hole 4 (37 Hole 4 (37 Hole 24 CASING PRESSU 75 CASING PRESSU 75	LINER RECORI BOTTOM (MD) DEEE and number) ES) CHOKE BIZE CALCULATED 24-ROUR BAT	FROI Flowing, gas lift, pa PROD'N. FOR TEST PERIOD OIL.—BBL.	32. A. DEPTH INTERV. 4542-4552 4006-4024 DUCTION SIMPLE ON GAS-MCF. 750	2965 SX C1 30. SIZE 2-7/8" CID. SHOT. FRACE L (MD) Acdz Frac - Acdz Frac Sype of pump) CAS—NCF 750 WATER	TUBING RECORD DEPTH SET (MD) 4016 TURE CEMENT SQUENT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X 20/ WELL STATISHES. 47	TOC @ 9855 PACKER SET (MD) None WEEZE, ETC. MATERIAL USED % NEFE HC1,40 Link,22,500/20 % NEFE, 74 B. KLink gel, 38M /40 & 12/20 San US (Producing or Producing GAS-OIL EATIO 0 GRAVITY-API (CORE.) 36.7—				
5-1/2' SIZE PERPORATION RE 4542-4552 4006-4024 FIRST PRODUCT 11/24/8 FOR TEST 12/6/88 TUBING PERSO. DISPOSITION OF G	TOP (MD) CORD (Interval, a 2' (21 Hole 4' (37 Hole 4' (37 Hole 24 CASING PRESSU 75 CAS (Sold, used for 5 ted when c	LINER RECORI BOTTOM (MD) DEEE and number) ES) CHOKE BIZE CALCULATED 24-ROUR BAT	PROD'N. FOR TEST PERIOD OIL.—BBL.	32. A. DEPTH INTERV. 4542-4552 4006-4024 DUCTION SIMPLE ON GAS-MCF. 750	2965 SX C1 30. SIZE 2-7/8" CID. SHOT. FRACE L (MD) Acdz Frac - Acdz Frac Sype of pump) CAS—NCF 750 WATER	TUBING RECORD DEPTH SET (MD) 4016 TURE. CEMENT SQUE MOUNT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X 20/ WELL STATI SHUE-IN) WATER—BBL. 47	TOC @ 9855 PACKER SET (MD) None WEEZE, ETC. MATERIAL USED % NEFE HC1,40 Link,22,500/20 % NEFE, 74 B. KLink gel, 38M /40 & 12/20 San US (Producing or Producing GAS-OIL EATIO 0 GRAVITY-API (CORE.) 36.7—				
5-1/2' SIZE PERFORATION RE 4542-4552 4006-4024 FIRST PRODUCT 11/24/8 FOR TEST 12/6/88 TUBING PRESS. DISPOSITION OF G	TOP (MD) CORD (Interval, a 2' (21 Hole 4' (37 Hole 4' (37 Hole 24 CASING PRESSU 75 CAS (Sold, used for 5 ted when c	LINER RECORI BOTTOM (MD) DEEE and number) ES) CHOKE BIZE CALCULATED 24-ROUR BAT	FROI Flowing, gas lift, pa PROD'N. FOR TEST PERIOD OIL.—BBL.	32. A. DEPTH INTERV. 4542-4552 4006-4024 DUCTION SIMPLE ON GAS-MCF. 750	2965 SX C1 30. SIZE 2-7/8" CID. SHOT. FRACE L (MD) Acdz Frac - Acdz Frac Sype of pump) CAS—NCF 750 WATER	TUBING RECORD DEPTH SET (MD) 4016 TURE CEMENT SQUENT AND KIND OF W/1200gal 7½ W/12,000g XI W/1800gal 7½ W/35MG 35# X 20/ WELL STATISHES. 47	TOC @ 9855 PACKER SET (MD) None WEEZE, ETC. MATERIAL USED % NEFE HC1,40 Link,22,500/20 % NEFE, 74 B. KLink gel, 38M /40 & 12/20 San US (Producing or Producing GAS-OIL EATIO 0 GRAVITY-API (CORE.) 36.7—				

*(See Instructions and Spaces for Additional Data on Reverse Side)

Operations Tech III

	TOP	MEAS, DEPTH TRUE VERT, DEPTH		Rustler 1207	+	Oueen 3980'	re	ine					•															 					•	
DESCRIPTION, CONTENTS, ETC.		Redbug	Anhydrite		Sand	Dolomite	Sand	Dolomite	Sand & Dolomite	tc	Sand & Dolomito	Sand		Dolomite																			•	
BOTTOM		1270	1400	2550 3980	4050	4270	4300	5000	6850	8320	0006	0096	0020	0876	12,100	TD					-			_			•	-	_	_				
ТОР		0	1270	2550	3980	4050	42/0	4300	0005	6850	8320	0006	0096	0006	9780	12,100										-							,	
FORMATION																	-				-	-			+			A	V	2	()		•	

MEXICO OIL CONSERVATION COMMI. IN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes C-1: Effective 14-65

All distances must be from the outer boundaries of the Section

	·	VII Gretauces mo.	1.				
erator MERIC	DIAN OIL COMPAN	Υ	Leaso	SHINNERY-F	FEDERAL		Well No.
t Letter	Section	Township	Rany	1	County		
K Jal Footage Lu	GRIJOR OL WOLL:	18-SOU	IH	32-EAST	LEA		
1980	feet from the	SOUTH line	e opend	980 1601	from the WE	ST	ltne
and Lovel Elev			Pool				ted Acreage:
38311	Q	ueen		Wildcat			80 Acro
2. If more to interest and an arrangement of the second se	than one lease is and royalty).	ated to the subje s dedicated to the different ownershi	e well, outline	each and ider	itify the ownersh	nip thereof	(both as to working
If answer this form	No If is "no," list the if necessary.)	ned to the well un	ype of consoli	which have ac	onsolidated (by	communit	Use reverse side izution, unitization oved by the Commi
55143	3 AMC	i i	MOBIL 392867	MERIDIAN Inc.			TIFICATION
				33438 	toir	ned herein is 1 of my know <u>UNAN</u>	that the information co true and complete to t ledge and belief.
BUDJOY 56745	BUD. 5674		OBIL 392867	MOBIL 0392867	Posit	Operatio	Martin ns Tech III
	 				Date	Meridian 1/5/89	Oil Inc.
MERIDIAN	минитеринения отт. тис.	HN	G	HNG			
32410	32410		239	53239	she not und is	own on this p les of actual der my superv	y that the well locati lot was plotted from fie surveys made by me rision, and that the sa part to the best of
N 68817,	EWBOURNE OIL 62800	1980 [,] 68	817 , 62800	HNG 53239	Rogin	Fantial	GARY D. SOSWILL * YOUR AREA Stonal Engineer LAND SWEET
,	U.S.]	J.S.	Certi	Day D.	Boswel
							6 689