

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other instr
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PLICATE
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Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-32410
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See space 17 below) At surface 1980' FSL & 1980' FWL, Sec. 13, T-18-S, R-32-E	8. FARM OR LEASE NAME Shinnery Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3831' GR	10. FIELD AND POOL OR WILDCAT Wildcat (Delaware)
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 13, T-18-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Completed in Delaware Sand ☒	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU PU. POH w/rods & pmp. ND WH. NU BOP. POH w/tbg. PU cmt ret & RIH to 8510'.
2. Set cmt ret @ 8540'. Sqz w/100 sx C1 "H" & 150 sx C1 "H" Neat. Ran CCL-GR 6500-3500'. Perf'd Delaware 5012-76' (32 holes).
3. RIH w/pkr, SN & tbg. Spot 250 gals 15% acid @ 5076'. Pull & set pkr @ 4915'. Test tbg-csg annulus to 500#. Pmpd acid away. Swbd dry.
4. Acdz w/3500 gals. Swbd dry.
5. Open well to frac tank on 1/4" ck. Flwd bake.
6. RIH w/tbg, perf sub, SN & Baker TAC. Btm tbg @ 4991'. ND BOP. NU WH. Set 2 1/2" x 1 1/4" x 24' pump. Turned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Tech III

DATE 9/26/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

RECEIVED

OCT 3 1998

OCO
HOBBS OFFICE