

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1-004-1
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL

NM-32410

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shinnery Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 13, T-18-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1980' FSL & 1980' FWL, Sec. 13, T-18-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3831'
4231' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

BUILD OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set 5 1/2" csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Set 5 1/2" 17# csg @ 12,498'. DV @ 2425'. Cmt 1st stage w/820 sx C1 "H". PD @ 8:30 PM 4/12/88. Good circ. Float held @ 1000#. Dropped bomb opened. Tested DV to 700#. Circ 55sx to reserve pit. Cmt 2nd stage w/1575 sx C1 "H" 50-50 Poz. PD @ 3:15 AM 4-13-88 w/1200# over closed DV tool. Plug good. PU stack & set 5 1/2" csg slips w/206,000 pds. Released rig @ 9:15 AM 4-13-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Robe

TITLE

Operations Tech III

DATE

4/13/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS