Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Emergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOT	RANS	PORT OIL	AND NA	TURAL GA					
Union Oil Co	o, of	الح	£.			Well A	Pl No.			
Address P. U. Box 67	Midle	and	Texa	, 5 7	9702					
Reason(s) for Filing (Check proper box)	, , , , ,	T.	•	Oth	er (Please expla					
New Well Recompletion Change in Operator	Oil Casinghead Gas	Dry	nsporter of: / Gas Indensate	Effe	ctive e	late o	if ch	ange		
f change of operator give name and address of previous operator	Caungillord Cas					-/				
I. DESCRIPTION OF WELL	AND I FASE									
Lease Name North Maduro Fed			ol Name, Includin	NOV Y	٥٤١ (٤٥	State 1	f Lease Federal or Fee		36916	
Unit Letter	: 2310	· Fee	et From The 🗘	rth Lin	e and	<u>ο</u>	et From The	east	Line	
Section 20 Towns	ip 19-5	Ra	nge <u>33</u> -	E , N	мрм,		Le	اع	County	
III. DESIGNATION OF TRA				RAL GAS		:	ann of this f	arm is to be s	enu) Houston	
	ransp. I	Ondensate	<u> </u>	16825	Northc	hase b	jud. Si	6600	TX 770	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs NM 88240						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Tv		ls gas actual	ly connected?	When	?	-16-89	į	
If this production is commingled with that	t from any other lea	0 1/3	9-51.33-E	······································	iber:	1		-16-87	{	
IV. COMPLETION DATA								-,		
Designate Type of Completion		l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations .				<u> </u>			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU						Ibla for th	is depth or he	for full 24 ho	urs)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lyt, e.c.)					<u></u>	
Length of Test	Tubing Pressur	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
GAS WELL				<u>i</u>			<u> </u>			
Actual Frod. Test - MCF/D	Length of Test			Bbis. Cond	ensate/MMCF		Gravity of	Condensate		
Testing Method (pilot, back pr.)	Tubing Process	Tubing Program (Shot lea)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF C	OMPL	IANCE			MCEDV	ATION	חואופו	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATIO						
is true and complete to the best of my knowledge and belief.				Date Approved					<u>u</u>	
Charlotte Decam				D	2.1.0					
Signature Charlotte E	eeson-D	rla. C	Clerk	Ву		Par	Kautz			
Printed Name /0 - /5 - 9 0 Date	(915) 682 Teles	Title - 973/	Tit	le		x)logist			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 2 2 1990

OCD MOTES COTTOR