

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30278

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 3127

8. Well No.
008

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter J : 1410' Feet From The EAST Line and 2173' Feet From The SOUTH Line Section 31 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3974' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

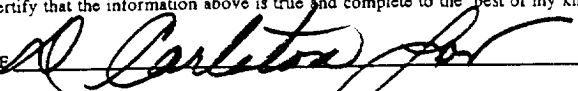
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE UPPER SAN ANDRES ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/05/97 MIRU POOL #670, SD.
08/06/97 KILL, NU BOP & PAN, COOH W/SUB EQMT, TRIP SAND PMP TAG @ 4755', TRIP 5-1/2" SCRPR T/4700', COOH, GIH W/RBP, PKR & TBG, SET RBP @ 4680', PKR @ 4630', SISD.
08/07/97 OPEN UP W/O# ON TBG & FL @ 1500', REC 73 BBL W/TR OIL & END FL @ 4000', REL PKR, GIH REL RBP & MOVE UP T/4640', TST T/1000#, MOVE & SET PKR @ 4524', OPEN UP W/FL @ 1300', REC 32 BBL W/END FL @ 2400', SISD.
08/08/97 RU SWAB, OPEN UP W/20# ON TBG & FL @ 1200', MK 4 RUNS, PKR LEAKING, REL & MOVE UP 10' RESET PKR, FL @ 3400', REC 114 BBL W/TR OIL, RD SWAB, REL PKR, GIH RETRIEVE RBP COOH, GIH W/BHP GAUGES IN 'F' NIPPLE, RBP, RETRIEVING TL, 1 JT TBG, 'F' NIPPLE, PKR & TBG, SET RBP @ 4540' & TST T/1000#, SET PKR @ 4297', LD & TST T/500# MIRU JSI, SET TOP BHP GAUGES IN 'F' NIPPLE @ 4297', RDMO JSI, SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Senior Regulation Analyst DATE 09/08/97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

08/11/97 MIRU JSI, GIH RETRV TOP SET OF BHP GAUGES, RU SWAB W/FL @ 1500' REC 106 BBL, END FL @ 3500', RU & DMP 16.5 SX 12/20 SND, FLUSH W/25 BBL WTR, SIDS.

08/12/97 REL PKR, TAG SD @ 4440', REV OUT T/ +/-4480', COOH W/PKR & TBG, MIRU ROT WL, PERF W/4" CSG GUNS, 2 SPF W/PREMIUM CHRGS ON 90 DEG PHASING: 4462-4467' - 5' 10 SHOTS; 4400-4405' 5' 10 SHOTS, RDMO ROTARY, GIH W/PKR, SET @ 30', ND PAN & BOP, CHG OUT WH FLNG, NU BOP & PAN, COOH W/PKR, REL & COOH W/PKR, MIRU PMP TRK, ESTAB PI RATE OF 4.5 BPM @ 1850# W/100 BBL WTR, ISIP 1800# BLD OFF PRESS, SIDS.

08/13/97 MIRU HES & GUARDIAN FRAC EQMT, TST LINES & SET REL VLV, PMP & CALC FL EFF FRAC W/150,000# 20/40 OTTAWA SD IN 30# BORAGEL FL: PMP 5668 GAL PAD; 500 GAL W/3 PPG SD; 4737 GAL OAD; INCR SD IN STGS F/2 PPG T/8PPG, FLUSH, MAX PRESS 4377# AVG RATE 24.5 BPM, ISIP 3609# 5 MIN 3491#, START FLOW BK @ 3425#, FLOW BK +/-30 MIN, SI, RDMO HES, OPEN UP & FLW BK T/TK OVERNIGHT.

08/14/97 MIRU REV UNIT, GIH W/4-3/4" BIT, 6- 3-1/2" COLLARS & TBG, TAG SD @ 4410', BRK CIRC & CO T/4470', TBG PLUG DUE T/WASHED OUT VLV ON REV UNIT, PU ABOVE PERFS, SIDS.

08/15/97 MIRU ROT WL, GIH TBG & SHOOT HOLES @ 3722', COOH, RDMO, COOH W/TBG & COLLARS, CLN SND OUT TBG & COLLARS, GIH WASH SND T/TOP RBP, COOH, GIH W/RETRVNG TL, REL RBP, COOH, GIH W/BIT, COLLARS ON KS, SIDS.

08/18/97 GIH TAG SND @ 4776', CIRC CLN, COOH LD COLLARS & BIT, GIH W/PKR & TBG, SET PKR @ 4266', RU SWAB W/FL @ 600', REC 108 BBL, END FL @ 1400', SIDS.

08/19/97 OPEN UP W/50# ON TBG, RU SWAB W/FL @ 1500', REC 273 BBL, END FL @ 1500', RD SWAB, SIDS.

08/20/97 WO PMP TRK, MIRU PMP TRK, MIX & PMP 5 DRMS TH-757 IN 100 BBL WTR, FLUSH W/500 BBL WTR, RDMO PMP TRK.

08/21/97 REL PKR, GIH TAG @ 4750', COOH W/TBG & PKR, STD BY WO SUB TECH, PU GIH W/CAVITY, CAVINS SND SEP, SUB EQMT & TBG, ND PAN & BOP, FLNG UP WH, SUB EQMT WOULDN'T RUN, SD.

08/22/97 NU BOP & PAN, COOH W/SUB PMP, CHG OUT PMPs, GIH W/NEW SUB PMP (NO DRAIN OR CK VLV IN TBG), ND PAN & BOP, FLNG UP WH, RDMO DDU, PMPNG NO TST.

08/23/97 PMPG - NO TEST

08/24/97 PMPG - NO TEST

08/25/97 PMPG - TST 18 BOPD 864 BWPD 23.0 MCF 7.5% CO2.

08/26/97 PMPG - TST 13 BOPD 871 BWPD 24.9 MCF 7.4% CO2.

08/27/97 PMPG - TST 26 BOPD 846 BWPD 25.1 MCF 6.8% CO2 - COMPLETE DROP F/REPORT