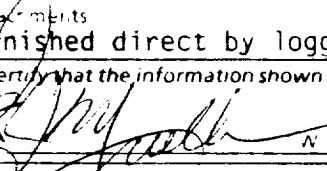


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API 30-025-30278

NO. OF COPIES RETURNED	
DISTRIBUTION	
SANTAFE	
FILE	
USGS	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1527

1. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum Gb/SA Unit	
2. Name of Operator Phillips Petroleum Co.		8. Farm or Lease Name East Vacuum Gb/SA Unit	
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762		9. Well No. Tract 312 008	
4. Location of Well UNIT LETTER J LOCATED 1410 FEET FROM THE East LINE AND 2173 FEET FROM THE South TWP 17S RGE 35E NMPM		10. Field and Pool, or Willcat Vacuum Gb/SA	
15. Date Spudded 7/1/88		16. Date T.D. Reached 7/11/88	
17. Date Compl. (Ready to Prod.) 8/18/88		18. Elevations (DF, RKB, RT, GR, etc.) 3974' GR	
19. Elev. Casinghead		12. County Lea	
20. Total Depth 4800'		21. Plug Back T.D. 4755'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4344'-4661' Grayburg-San Andres		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run DLL-MSFL-GR-Ca1 TD-2000'; CNL-LDT-GR-Ca1 TD-2000'; CNL-GR-Ca1 2800'-surf.		27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	1520'	17-1/2"
5-1/2"	15.5#	4800'	7-7/8"
		CEMENTING RECORD	
		1400 sk "C" - Circ. 200 sk to surface	
		1800 sk Lite & 300 sk "C" Neat	
		Circ. 125 sk to surface	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
		2-7/8"	
		4404'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 5-1/2" csg. w/4" O.D. csg. gun w/2 JSPF 4651'-4661'		DEPTH INTERVAL	
Perf. 5-1/2" csg. w/4" O.D. csg. gun w/1 JSPF 4344'-4348'		AMOUNT AND KIND MATERIAL USED	
4378'-4382'; 4392'-4396'; 4400'-4416'; 4422'-4428'; 4462'-4470'; 4474'-4478'; 4483'-4490'; 4494'-4501'; 4554'-4558'; 4562'-4572'; 4580'-4590'; 4598'-4602'; 4606'-4610'		4651'-4661' 500 gal. 15% NEFe HCl	
		4344'-4501' 1500 gal. 20% NEFe acid	
		4554'-4610' 1500 gal. 20% NEFe HCl	
33. PRODUCTION			
Date First Production 7/29/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Centrifugal M-34	
Date of Test 8/22/88		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 249
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 109
			Water - Bbl. 747
			Gas - Oil Ratio 438/1
			Oil Gravity - AP Corr.) 35.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Don Thorp	
35. List of Attachments Logs furnished direct by logging company.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED  W. J. Mueller		DATE 8-24-88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1493'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1600'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2648'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2804'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3140'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3708'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4050'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4330'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1493	1493	Sand, Shale, Sandstone				
1493	1600	107	Anhydrite, Salt				
1600	2648	1048	Salt, Anhydrite				
2648	3708	1060	Salt, Shale, Anhydrite, Sandstone				
3708	4330	622	Sandstone, Shale, Limestone				
4330	4800	470	Limestone, Dolomite				

RECEIVED

AUG 29 1988

OCB
HOBBS OFFICE