

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30279
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No. 009
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter P : 1175 Feet From The SOUTH Line and 740 Feet From The EAST Line Section 31 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.4' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CO SCALE, ACIDIZE, & RET T/PROD.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/26/00 PMP STK HAD ASPHALTENES, COOH W/TBG TABED FILL 4750' SULFATE IN SMPL GIH W/CSG SCRPR COOH SIH W/PKR
04/27/00 FIH W/PKR & SET @ 4293' PMP 500 GAL XYLENE RIH W/SNKR BAR WK ON ASPHALTENES SWAB BK XYLENE PMP 500
04/28/00 CUT ASPHALTINS RU KILL TRK & CIRC TBG CLN.
04/29 & 30/00 CREW OFF.
05/01/00 COOH W/PKR GIH W/PKR & TBG TSTNG IN HOLE SET PKR 4206' PMP 500 GAL XYLENE.
05/02/00 RU SWAB TBG 30 PSI SWAB/FLOW 120 BBL RD SWAB RESET PKR 3763' LD BKSIDE TST T/500 PSI OK, MIRU HES
GAL 25% MIX SCALE CONVRTR DROP 3000# SALT FINE & 3000# SLT RK ISIP 1615 PSI 5 MIN 761 10 MIN 542
420 AVG RATE 5 BPM AVG PSI 1415 MAX 1459 RDMO HES.
05/03/00 RU SWAB TBG VAC FL 400' FLOW LTR REC 118 BBL RD SWAB MIRU HES PMP 6000 GAL FERCK 15% HCL ACID DROP
SALT ROCK & 3050# SALT FINE ISIP 1913 PSI 5 MIN 1180 10 MIN 916 15 MIN 767 AVG RATE 5.6 BPM AVG P.
MAX PSI 3391 RDMO HES RU SWAB REC 51 BBL.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 8/3/00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY CHUCKLE SPIN TITLE YOUNG WILLIAMS DATE 8/3/00
CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SET APPROV

EVAC #3236-009

CONTINUED

03/29/2000 FLWNG 300 PSI TBG @ 28 BBL/HR 15% OIL CUT PMP SCALE SQZ COOH W/PKR GIH W/PROD EQMT SET PKR @ 4314'
ND BOP NU WH.

03/30/2000 TBG 200 PSI SWAB REC 160 BBL FLOWNG TURNED DWN FLOWLINE, RDMO DDU
TEMP DROP F/REPORT

08/03/2000 FLOWING, TST 5/26/2000 42 BO 332 BW 553 MCF GAS 7/14/2000 45 BO 327 BW & 458 MCF, 7/31/2000 53 BO 286
BW & 397 MCF - COMPLETE DROP F/REPORT

