Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30279

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1527

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3127

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

8. Well No. 009

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat: VACUUM GRAYBURG/SAN ANDRES

4. Well Location
Unit Letter P : 1175' Feet From The FSL Line and 740' Feet From The FEL Line

Section 31 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3975.4' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: FRACTURE STIMULATE UPPER SAN ANDRES	[X]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/08/97 MIRU POOL DDU #678,KILL,GIH W/SNKR BAR & BRK DRAIN, NU BOP & PAN COOH LD SUB EQMT, TRIP SD PMP, TAG @ 4710' CTCH SMPL IRON SULF, GIH OPEN END W/TBG, PMP 3250# SLT IN 30 BBL BRN (25 SX RK SLT & 25 SX 100 MESH),WO SLT/FALL,GIH W/TBG T/4439'DIDN'T TAG.

07/09/97 GIH W/TBG TRY TAG SLT TOP, DIDN'T TAG @ 4721',PU T/4407',PMP 2500# SLT (25 SX RK SLT 25 SX 100 MESH)GIH T/TAG SLT TOP,DIDN'T TAG @ 4716', WO 20/40 SD, PMP 50 SX 20/40 OTAWA SD, WO SD T/FALL, GIH TAG SD TOP @ 4470', WAIT 30 MIN RETAG SD TOP @ 4458',PU T/4221', SISD.

07/10/97 GIH TAG SD TOP @ 4455',PU T/4221',PMP 14 SX SD, WAIT 4 HRS F/SD FALL, GIH TAG SD @ 4527', COOH W/TBG,PUGIH W/RBP,PKR & TBG, TAG SD TOP @ 4472',COOH W/TLS & TBG,GIH W/ TBG OPEN END T/4221', PMP 15 SX SD,WAIT 3 HRS SD/FALL, GIH TAG SD @ 4435',PMP 10 SX, SISD.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Senior Regulation Analyst DATE 9-5-97

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE _____ DATE OCT 06 1997

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3127-009 (CONTINUED)

07/11/97	TAG SD @ 4368', COOH W/TBG, ND PAN, MIRU GUARDIAN WH & HES FRAC EQMT, GELL WTR, TST LNS, PMP 95000# 20/40 OTTAWA SD IN 35# BORAGEL FL & 2595 GAL FLUSH: PMP STEP RATE TST F/FL EFF, PMP 5000 GAL PAD, 500 GAL W/3 PPG SD, 5000 GAL PAD, 1500 GAL W/2 PPG SD, 3000 GAL W/3 PPG SD, 3750 GAL W/4 PPG SD, 3600 GAL W/5 PPG SD, 5000 GAL W/6 PPG SD, 1485 GAL W/7 PPG SD, WELL STARTED SANDING OFF, CUT SD GO T/FLUSH & PMP 2595 GAL, ISIP 4081# AVG RATE 23.3 BPM, AVG PRESS 4218#, START FLOW BK, FLOW DWN T/ +/-500# SI, RDMO HES FRAC & GUARDIAN WH EQMT, RU GUARDIAN T/FLOW BK, WEE DEAD, RDMO GUARDIAN, WO SD T/FALL, GIH W/TBG, TAG SD @ 4058', COOH LD TBG NEEDED T/CLN OUT, SISD.
07/14/97	GIH W/BIT & JET WASH SUB ON TBG, TAG SAND @ 3402', CLN OUT T/4763', PU HOLE T/2380', SISD.
07/15/97	GIH TAG SAND @ 4763', JET WASH THRU PERFS, GIH T/4759', CIRC CLN, COOH LD BIT, GIH W/PKR & TBG T/4265', COOH, LEAVE KS, SISD.
07/16/97	COOH LD PKR, GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH, WO WELL T/PUMP UP, SD, PMP 15 HRS NO TST.
07/17/97	RDMO DDU, PMP 24 HRS TST 8 BOPD 790 BWPD 1 MCF 92.3% CO2.
07/18/97	PMP 24 HRS TST 8 BOPD 770 BWPD 1 MCF 89.2% CO2.
07/19/97	PMP 24 HRS TST 7 BOPD 734 BWPD 1 MCF 92.8% CO2.
07/20/97	PMP 24 HRS TST 11 BOPD 729 BWPD 1 MCF 93% CO2, **COMPLETE DROP F/REPORT**